Form 3160-5 (July 1989)

UNITED STATES

CONTACT RECEIVIN OFFICE FOR NUMBER OF COPIES REQUIRED

BLM Roswell District Modified Form No. NM060-3160-4

TEORMORIV 4-3311	MENT OF THE INTERIOR J OF LAND MANAGEMENT	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. LC 032579
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS X OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			-
MERIDIAN OIL INC			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		3a. AREA CODE & PHONE NO.	CARLSON HARRISON FED COM
P.O. Box 51810, Midland, TX 79710-1810 (915)688-6943			9. WELL NO.
	2		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface D, 660' FNL & 660' FWL			10. FIELD AND POOL, OR WILDCAT JALMAT TANSILL-YATES-7RV
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14 0500417 NO	<u></u>	<u> </u>	SEC 27, T25S, R37E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3048 GR		LEA NM
16. Check A	ppropriate Box To Indicate I	Nature of Notice, Repo	rt, or Other Data
NOTICE OF INTENTION TO: SUBSEQUE			UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	¬
FRACTURE TREAT X	MULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	ADANDONMENT"
(Other)		(NOTE: Report results	of multiple completion on Well
 DESCRIBE PROPOSED OR COMPLETED OF posed work. If well is directionally work.)* 	PERATIONS (Clearly state all pertinent deta y drilled, give subsurface locations and i	ils, and give pertinent dates, inc.	pletion Report and Log form.) cluding estimated date of starting any pro- s for all markers and zones pertinent to this
KILL WELL W/ 2% KCL WTR. 2700' AND TEST ANNULUS TO	RIH W/ BIT & SCRAPER AND C 3050 PSI.	LEAN OUT W/ FOAM TO	+/-3100'. SET PKR @ +/-
WASH PERFS W/ 3000 GALS	7 1/2% NEFE HCL ACID.		
NU SURFACE LINES AND TEST 50-QUALITY CO2 FOAM AND 1	TO 3500 PSI. FRACTURE STIMI 16,000 LBS 12/20 MESH BRAI	ULATE YATES DN 7" CAS DY SAND.	ING W/ 33,000 GALS
KILL WELL W/ 2% KCL WTR. TO +/-2750'.	RIH W/ BIT AND CLEAN OUT W	V/ FOAM TO +/-3100'.	RIH W/ PRODUCTION TBG
RIH W/ PUMP & RODS. SET PU	JMPING UNIT.		
18. I hereby certify that the foregoing is t	rue and correct		
SIGNED KOYOMO	Scholy TITLE	PRODUCTION ASST	DATE 03/31/92
/This space for Endowl as Comment			
(This space for Federal or State office	use)	-	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	The control of the second	DATE 4892