1.	NO. OF COFFE RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OFERATOR PROBATION OFFICE Uperator	REQUEST	CONSERVATION COMME A FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Porm C+104 Superardee Old C+104 and C+11 Effective 1+1-65 GAS
	Doyle Hartman			
	Post Office Box 10420 Reason(s) for filing (Check proper box New Well Recompletion Well Name Change in Office X	, , , , , , , , , , , , , , , , , , , ,	Change in well to Carlson-Har	name from Harrison #2 rison Fed Com #2
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name Carlson-Harrison Fed Cor Location	Well No. Pool Name, Including F	stes) State, Feder	rol or Fee Federal <u>LC-032579</u> (I)
	Line of Section 27 Tox	waship 25S Range	<u>37е , ммрм, L</u>	ea County
11.	DESIGNATION OF TRANSPOR'	OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sentj
E	Nome of Authorized Transformer of Casinghead Gas or Dry Gas (x) Address (Give address to which approved copped copped copped) El Paso Natural Gas Co. P. O. Box 1492 El Paso, Tepped If well produces oil or liquide, Unit Sec. Twp. Rgs. Is gas actually connected? When		so, Texas 79978	
	give location of tanks.	th that from any other lease or pool,		September 4, 1956
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic Dete Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoo
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Piecoure	Casing Pressure	Choke Size
	Actual Pred. During Tool	Oll-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Fred. Tebl-MCF/D	Length of Test	Ebla. Condensate/MMCF	Gravity of Condenacte
	Testing Mothes (pitol, buck pr.)	Tubing Processie (Shuu-iu)	Casing Pressure (Shut-in)	Choke Size
71.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby cortify that the rules and r Commission have been complied w	with and that the information given	APPROVED ORIGINAL SIGNED BY JERRY SEXTON	
	above is true and complete to the best of my knowledge and belief.		BYBISTRICT SUPERVISOR	
			TITLE	compliance with RULE 1104.
	1 1 March Carlo March		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficiter deepened well, this form must be recompenied by a tabulation of the deviation	
	(Signature) Administrative Assistant		I tests taken on the well in acc	ordence with RULE 111. nucl be filled out completely for allow-
	(] iile)		file on new and recompleted y	relic.
	October 25, 1985		Fill out only Sections I,	II. III, and VI for chargen of owner, receive other auch charge of condition.