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| U.S.G.S. | | ĺ | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| INANSPORTER | GAS | | |
| OPERATOR | | | |
| PRORATION OF | ICE | | |
| Operator | ATLAN | TIC | R |
| Address | | | • |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1

| | FILE | | | | | AND | | | E | ffective 1-1-65 | |
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| | LAND OFFICE | | | | | | TE AILD I | TATOKAL (| 373 | | |
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| | OPERATOR | | | | | • | | • | | | |
| ı. | PRORATION OF | FICE | | | | | | 4 | | | |
| | Operator | ΔΤΤ.ΔΝ | ים סדידע | ICHFIELD COME | DA NV | | | | | | |
| | | ATUAN | VIIC K. | TCTIF TELLO COMP | ANI | • | | | | | |
| | Address | РΛ | Box ' | 1710, Hobbs, | New Merico | 8824N | | | | | |
| | | | | · · · · · · · · · · · · · · · · · · · | New Mexico | | | | | | |
| | Reason(s) for filing | (Check) | proper box | :) | | Ot | her (Please | | | | |
| | New Well | Щ | | Change in Tra | msporter of: | | | | | Republic | |
| | Recompletion | | | Oil | Dry G | as 🔲 | | | | or and le | ease |
| | Change in Ownershi | IP[X] | | Casinghead G | cs Conde | nsate | name e | effective | 11-28- | 73 <i>.</i> | |
| | Websers of severe | | | _ | | | | | | | |
| | If change of owner and address of pre | | | Greathouse | & Lovelady | Oil & Gas | , Inc. | - 406 Ma | rienfel | d, Midlan | ıd, Texas |
| | | | | | | | | | , | 79701 | |
| 11. | DESCRIPTION O | OF WEL | L AND | LEASE | | | | | | <u> </u> | |
| | Lease Name | | | Well No. Poo | l Name, Including F | ormation | | Kind of Leas | • 1 | | Lease No. |
| | AhC Federal | L | | 1 | | • | | State, Federa | l or Fee | Federal | |
| | Location | | | | | | | | | | |
| | Unit Letter | K | ; 198 | BO Feet From Th | South Li | ne and 198 | 0 🙏 | Feet From ' | The W | est | |
| | | | | | | | | | | | |
| | Line of Section | 28 | То | wnship 25S | Range | 37E | , NMPM | , | Lea | | County |
| | | | | | | | | | | | |
| m. | DESIGNATION C | | | | D NATURAL GA | AS | | | | | |
| | Name of Authorized | Transpo | rter of Oil | or Conde | nsate | Address (Gin | e address t | o which appro | ved copy of | this form is to | be sent) |
| | None | | | | | 1 | | | | | |
| | Name of Authorized | Transpo | rter of Ca | singhead Gas 🔙 | or Dry Gas 🗔 | Address (Gir | e address t | o which appro | ed copy of | this form is to | be sent) |
| | None | | _ | | | | | | | | |
| | If well produces oil | or liquid | ls. | Unit Sec. | Twp. Rge. | Is gas actua | lly connecte | d? Whe | n | | |
| | give location of tan | | • | j . | 1 | | | į. | | | |
| | If this production i | s commi | ingled wi | th that from any of | her lease or pool | give comming | rling order | number: | | | |
| | COMPLETION D | | ingrou w. | the their any of | case or poor, | Bive committee | gining order | | | | |
| | | | 1 | O11 We | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv | . Diff. Restv. |
| | Designate Ty | pe of C | ompletion | on - (A) | | | | i | | į | |
| | Date Spudded | | | Date Compl. Ready | to Prod. | Total Depth | | | P.B.T.D. | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | Elevations (DF, RK | B, RT, G | R, etc.) | Name of Producing | Formation | Top Oil/Gas | Pay | · · · · · · · · · · · · · · · · · · · | Tubing De | pth | |
| | Elevations (DF, RK | B, RT, G | R, etc.) | Name of Producing | Formation | Top Oil/Gas | Pay | | Tubing De | pth | |
| | Elevations (DF, RK Perforations | B, RT, G | R, etc.j | Name of Producing | Formation | Top Oil/Gas | Pay | | Tubing De | | |
| | | B, RT, G | R, etc.j | Name of Producing | Formation | Top Oil/Gas | Pay | | | | |
| | | B, RT, G | CR, etc.j | | Formation NG, CASING, AN | | | D | | | |
| | Perforations | B, RT, G | CR, etc.j | TUBI | | D CEMENTIN | | | Depth Cas | | NT |
| | Perforations | | CR, etc.j | TUBI | NG, CASING, AN | D CEMENTIN | G RECOR | | Depth Cas | ing Shoe | NT |
| | Perforations | | GR, etc.j | TUBI | NG, CASING, AN | D CEMENTIN | G RECOR | | Depth Cas | ing Shoe | NT |
| | Perforations | | R, etc.j | TUBI | NG, CASING, AN | D CEMENTIN | G RECOR | | Depth Cas | ing Shoe | NT |
| - | Perforations | | CR, esc.; | TUBI | NG, CASING, AN | D CEMENTIN | G RECOR | | Depth Cas | ing Shoe | NT |
| v. | Perforations HOLE | SIZE | | TUBI CASING & T | NG, CASING, AN UBING SIZE | D CEMENTIN | G RECOR | T | Depth Cas | SACKS CEME | |
| ٧. | Perforations | SIZE | | TUBI CASING & T | NG, CASING, AN UBING SIZE | D CEMENTIN | G RECOR | ne of load oil | Depth Cas | SACKS CEME | |
| ٧. | Perforations HOLE | SIZE D REQI | UEST F | TUBI CASING & T | NG, CASING, AN UBING SIZE | D CEMENTIN | G RECOR DEPTH SE f total volum ill 24 hours | ne of load oil | Depth Cas | SACKS CEME | |
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