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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Lanehart
3. Address of Operator 201 First Savings Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER G 1950 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat (Yates Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3027 RT		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Before plugging and abandoning, the condition of this well was:

- * 13 3/8" csg. set at 532', cemented with 525 sks.
- * 9 5/8" csg. set at 3606', cemented with 3200 sks. (500 sks. shoe + 2700 sks DV Tool at 2701')

* This casing was in place. The well originally drilled by Anderson & Pritchard in 1956 to 9165' and was plugged and abandoned. In plugging, a 50 sack cement plug was spotted 3510'-3638'.

Well was cleaned out to 3497'.

Perfs 3238'-3252' open.

Perfs 3094'-3154' squeezed off.

Bridge plug set at 2680' - 30' cement on top of bridge plug.

Perfs 2574'-82' open.

Bridge plug at 2568' - 10' cement on top.

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ed M. Johnson</i></u>	TITLE District Manager	DATE April 16, 1975
APPROVED BY <u><i>John W. Nunyan</i></u>	TITLE Geologist	DATE FEB 17 1977
CONDITIONS OF APPROVAL, IF ANY:		

Perts 2520'-50' open.

Bridge plug 2500' - 5' cement on top.

Perts 2458'-2462'; 2476'-82'; 2492'-97'.

The following operations were performed in plugging and abandoning this well:

1. Loaded hole with water. Mixed 40 sks Class C cement with 2% CaC/2. Spotted plug 2402' to 2505'. Waited $2\frac{1}{2}$ hrs., tag plug at 2402'.
2. Placed salt jell mixed 2500# salt jell per 100 bbls. brine water from 1230' to 2402'.
3. Mixed 40 sks Class C cement with 2% CaC/2. Spotted plug 1130' to 1230'.
4. Placed salt jell mixed 2500# salt jell per 100 bbls. brine water from 30' to 1130'.
5. Mixed 10 sks cement and placed in csg. from surface to 30'.
6. Installed marker, leveled location, filled pits, levelled location, cleared junk.

The above plugging and abandoning operation was performed April 11, 1975.

Casing left in hole: 9 5/8" casing set at 3606', cemented with 3200 sks.

APR 12 1975

W. N. M.
C. M. S.