

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Lanehart
3. Address of Operator 201 First Savings Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER G 1950 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3027 RT		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present condition of well is as follows:

* 13 3/8" csg. set at 532', cemented with 525 sks.
* 9 5/8" csg. set at 3606', cemented with 3200 sks. (500 sks. shoe + 2700 sks DV Tool at 2701')

* This casing is in place. The well originally drilled by Anderson & Pritchard in 1956 to 9165' and was plugged and abandoned. In plugging, a 50 sack cement plug was spotted 3510'-3638'.

Well was cleaned out to 3497'.

Perfs 3238'-3252' open.

Perfs 3094'-3154' squeezed off.

Bridge plug set at 2680' - 30' cement on top of bridge plug.

Perfs 2574'-82' open.

Bridge plug at 2568' - 10' cement on top.

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. M. Johnson* TITLE District Manager DATE April 11, 1975

APPROVED BY *Joe D. Ramey* TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

Perts 2520'-50' open.
Bridge plug 2500' - 5' cement on top.
Perts 2458'-2462'; 2476'-82'; 2492'-97'.

To plug and abandon this well, we propose to perform the following operations:

1. Place 100' cement plug 2505' to 2405'.
2. Place 100' cement plug 1135'-1235'.
3. Place 10 sack plug in top of 9 5/8" interval between cement plugs to be filled with salt jell mixed 2500# salt jell per 100 bbls. brine water.
5. Erect marker and clean up location.
6. No casing will be pulled.

Above plugging operations scheduled to commence 9:00 a.m., 4-11-75.
Authorization for above plugging procedure given verbally by Mr. John Runyon on 4-10-75.