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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name Clyde Lanehart
3. Address of Operator 1300 WILCO BLDG., MIDLAND, TEXAS - 79701	9. Well No. I
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1950</u> FEET FROM THE <u>North</u> LINE, SECTION <u>28</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Crosby-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3027 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been temporarily abandoned since 1956 after plugging back to 3510' with cement plugs @ 6852'-6965' (35 sx.) & 3510'-3638' (50 sx.) 9 5/8" csg. was set @ 3606' and circulated. We propose to complete plugging operations by filling the 9 5/8" csg. with mud laden fluid and spotting 10 sx. cement plug at surface, welding on steel plate and install dry hole marker in accordance with regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Romany</u>	TITLE <u>Operations Supt. Western</u>	DATE <u>2-4-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>FEB 8 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 1 1971

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