

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Corporation - Box 196, Midland, Texas  
(Address)

LEASE Clyde Lanchart WELL NO. 1 UNIT G S 28 T 25S R 37E  
DATE WORK PERFORMED January 22, 1956 POOL Crosby-Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Depth 3606'. Set 9-5/8" Casing at 3606' on Jan. 22, 1956, with DV Tool at 2701'. Cemented around bottom with 500 sacks with 1/4# flow seal per sack. Cemented through DV Tool with 2700 sacks of 6% gel, cement circulated. After 24 hours, tested casing with 1200 psi for 30 minutes. No decrease in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy  
Title \_\_\_\_\_  
Date JAN 23 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. C. Stangle  
Position Petroleum Engineer  
Company Anderson-Prichard Oil Corporation