

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Midland, Texas

(Place)

December 5, 1955

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) ~~XXXXXXXXXX~~ of a well to be known as

Anderson-Prichard Oil Corp.

(Company or Operator)

Clyde Lanehart

(Lease)

Well No. **1**, in **Q** (Unit) The well is

located **1980** feet from the **East** line and **1950** feet from the

North

line of Section **28**, T. **25N**, R. **37E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Crosby-Devonian** Pool, **Lea** County

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: **Rotary tools from Surface to total depth.**

The status of plugging bond is

Drilling Contractor **Unknown at this time.**

We intend to complete this well in the **Devonian** formation at an approximate depth of **9000** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 1/2"	13 3/8"	48#	New	525'	500
12 1/4"	9 5/8"	36#	New	3700'	3200
7 7/8"	5 1/2"	15.5 + 17#	New	9000'	500

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

The Halliburton process will be used in cementing all casing and cement will be circulated to surface on 13 3/8" and 9 5/8" casing.

Approved DEC 9 1955, 19.

Except as follows:

Sincerely yours,

Anderson-Prichard Oil Corp.

(Company or Operator)

By C. Lanehart

Position **District Clerk**

Send Communications regarding well to

Name **Anderson-Prichard Oil Corp.**

Address **Box 196
Midland, Texas**

OIL CONSERVATION COMMISSION

By C. M. Lieder

Title

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CORPORATION
 COUNTY **LA** FIELD **Langlie Mattix** © Copyrighted Reproduction Prohibited
 CPR **RESERVE OIL & GAS CO.** STATE **NM**
 NO **2** LEASE **Lanehart** API **MN 11812**
 Sec 28, T-25-S, R-37-E SERIAL **OWW(i)**
 1950' ENL, 1980' FEL of Sec MAP
 2 mi SE/Jal CO-ORD
 F-8-14-74K-9-20-74 CLASS **D-DO** ELE
 SPD
 CSG FORMATION DATUM FORMATION DATUM L & S
 13 3/8" at 523' w/325 SX
 9 5/8" at 3606' w/3200 SX
 5 1/2" at 7917' w/175 SX
 TD 9170' (DVNN) PBD 3500'
 IF (Queen) Paris 3258-52' P 5 BOPS + 32 BW. For based on 24
 hr test. GOR 600; Grav 28
 CONTR OPRS ELEV 3026' DE PL 3510' TYPE WO

F.R. 7-29-74
(Queen)
(Orig. Anderson-Frithard Oil, #1 Lanehart,
Clyde, P&A 4-5-56, OTD 9170')
8-28-74 ID 9170'; PBD 3500'; Swbg
CO to 3500'
Perf 3094-3154' (overall)
Acid (3094-3154') 3000 gals
Swbd 100% wtr (3094-3154')
Perf 3238-52' (overall)
0-3-74 Acid (3238-52') 2000 gals
TD 9170'; PBD 3500'; Prep RU Fmp
Swbd 5 BPH (25% oil) (3238-52')
Sqzd (3094-3154') w/100 SX

LEA
RESERVE OIL & GAS CO.

Langlie Matlix
2 Lanehart
Sec 28, T25S, R37E

NM
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9-10-74	TD 9170'; PBD 3500'; Prep TO Emp
9-17-74	TD 9170'; PBD 3500'; TO Emp
9-24-74	TD 9170'; PBD 3500'; TO Emp
	Ppd 100% wty (3238-52')
9-30-74	TD 9170'; PBD 3500'; TO Emp
10-7-74	TD 9170'; PBD 3500'; COMPLETE
10-12-74	COMPLETION REPORTED