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(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SOUTHERN CALIFORNIA PETROLEUM CORPORATION

Lanehart

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 28, T. 25S, R. 37E, NMPM.Langitt-Mattix

Pool,

Lea

County.

Well is 825 feet from north line and 1980 feet from east lineof Section 28. If State Land the Oil and Gas Lease No. isDrilling Commenced July 10, 1958 Drilling was Completed July 21, 1958Name of Drilling Contractor J. E. PerkinsAddress Odessa, TexasElevation above sea level at Top of Tubing Head 3031. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3262 to 3275 No. 4, from

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	40	Used	204	TP			Surface
7"	20	New	2630'	Howco			Production
4 1/2"	9.5	New	770'	Howco			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4	204	100	Howco		
8 1/2"	7"	2630	300*	Howco	*150 sax around shoe; 150 sax thru	
6 1/2"	4 1/2	3320	62 Latex	Howco	2-stag e @ 1035'	
			50 Sq.	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/10,000 gals. ref. oil/ 15,000 lbs. 20/40 sand, 250 gals. MA.Result of Production Stimulation Prod. 61 B. of oil & 39 B. water/ 24 hrs. on 18/64" choke.Depth Cleaned Out 3288' PBD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 2930 feet to 3320 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing July 23, 19 58
OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 61 was oil; % was emulsion; 39 % water; and % was sediment. A.P.I. Gravity 31.9
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 880	T. Devonian.	T. Ojo Alamo.
T. Salt. 1050	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2480	T. Montoya.	T. Farmington.
T. Yates. 2634	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2950	T. McKee.	T. Menefee.
T. Queen. 3230	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2900	2930	30	Grey & blk sand				
2930	2935	5	" "				
2935	2950	15	Grey dolo. & blk sand				
2950	2980	30	Grey & tan dolomite				
2980	3000	20	Grey & tan dolomite & f.g.sand				
3000	3055	55	Grey & buff dolomite				
3055	3090	35	" " & white anhydrite				
3090	3120	30	Grey & tan dolomite w/little sand				
3120	3150	30	" " & anhydrite				
3150	3230	80	Grey & tan dolomite w/little anhydrite				
3230	3250	30	Grey & white dolomite w/little anhydrite & f.g.sand				
3250	3260	10	Grey & white dolomite				
3260	3275	15	Sand & grey dolomite				
3275	3300	25	Grey dolomite				
3300	3320	20	" " , grey shale & grey sand.				
T.D. 3320							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator SOUTHERN CALIFORNIA PETROLEUM CORPORATION Address Box 1071, Midland, Texas
Name Harry R. M. Schell Position or Title Petroleum Engineer
7/29/58 (Date)