## NEW ! KICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas	July 29, 19
AT AD	e Medi	RV P	FOUESTU	(Place) IG AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)
HERN	CALT	FORN	TA PET.	CORP. Lanehart , Well No. 1 , i	
B		, Sec.	28	, T. 25S , R 37E , NMPM., Langlie-)	attix Pool
				Deepened County. Date Spudded	
				County. Date Spudded. 7-9-58. Date Drilling	Completed 7-17-58
P	Please indicate location			Elevation 3037 DF Total Depth 3320	PBTD 3288
D	C	В	A	Top Oil/Gas PayName of Prod. Form	Queen
		0		PRODUCING INTERVAL -	
E	F		+	Perforations 3262-3275 (4 H/ft)	
~	F	G	H	Open Hole Depth Casing Shoe Casing Shoe	Depth Tubing 3226
				OIL WELL TEST -	
L	K	J	I		Choke
				Natural Prod. Test: <b>no test</b> s.oil,bbls water	· · · · · · · · · · · · · · · · · · ·
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of vol	ume of oil equal to volume of Choke
	-*	v		load oil used): 61 bbls.oil, 39 bbls water in 2	4 hrs,min. Size_18
				GAS WELL TEST -	
_				Natural Prod. Test:MCF/Day; Hours flowed	Choke Stan
ubing (	Casing a	nd Ceme:	nting Record	Method of Testing (pitot, back pressure, etc.):	
Sire	Size Feet		Sax		
		Í		Test After Acid or Fracture Treatment:M	F/Day; Hours flowed
10-	3/4 :	204	100	Choke SizeMethod of Testing:	
7 N	2	630	#	Acid or Fracture Treatment (Give amounts of materials used, s	such as acid, water, oil, and
*1		shoe		sand): 10,000 gals ref. o11/15,000 1bs.	20/40 sand, 250 s
	50 3		•	Casing Tubing Date first new Press. 1800 Press. 1600 oil run to tanks July 2	
				Cil Transporter Texas-New Mexico PiL. for	a/c of Sinclein C
4글"		770	50 Sa	Con mansporter AUAND-ACH PRACOU FILL AUE	011 Comp
	. 1. 1.			Gas Transporter El Pago Natil Gas Co.	
marks			₩r255	)~3320 <sup>1</sup> .	)
•••••		•••••			
•••••		•••••	•••••		
I he	reby cer	tify tha	t the infor	nation given above is true and complete to the best of my kn	owledge.
proved	I	931	3		••••••••••
-				(Company or	Operator)
	OIL CO	N\$ER	VATION	COMMISSION By: Karry T	7 stchill
				(Signatu	ure)
-2	Que-	X.	ing /	Title Petroleum En	
.1	·	1	June 1	Send Communications	regarding well to:
:le	••••••		~	N AD ALT 1998	800B
				Name	UUNF.