

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106) 10

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

LEASE Lanehart WELL NO. 1 UNIT B S 28 T 25S R 37E
DATE WORK PERFORMED 7/20-23/58 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion after deepening

Detailed account of work done, nature and quantity of materials used and results obtained.
7 AM 7-20-58: 12-hr. S.I.P. after frac job 430/475#.
Flowed 178.5 BLO in 20 hrs. & died. Lowered tbg. to PB TD 3288' - no sand fill. Hung tbg. @ 3226' and swabbed 3 hrs. Rec. 52.5 BLO incl. mud acid water, mud & mud filtrate water. Flowed balance of load oil & produced as below.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: On C-103 filed 7-22-58.

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>7-23-58</u>
Oil Production, bbls. per day		<u>61</u>
Gas Production, Mcf per day		<u>122</u>
Water Production, bbls. per day		<u>39</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>2000</u>
Gas Well Potential, Mcf per day		<u>-</u>

Witnessed by E.H. Irwin

Southern California Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name Larry S. Mitchell
Position Petroleum Engineer
SO. CAL. PET. CORP.