DISTRIBUTION		-	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE	- 1		
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	FICE	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	- The tribution of the man state of the stat			
TRANSPORTER GAS	4			
OPERATOR	†			
PROBATION OFFICE	1			
	BURLESON, INC.			
Address			·	
P. O. BOX Reason(s) for filing (Check proper box	2479 - MIDLAND, TEX			
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	OII Dry G	change lease	e name from	
Change in Ownership	Casinghead Gas Cande	risone Cook #1	e name from	
I change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F		Leda • No.	
Nancy Federal Com	2 Jalmat (YT	S- /R) State, Fede	ral or Fee Fee	
Unit Letter O 1	980 Feet From The East Lin	660	South	
		ne and Feet 7 rom	The South	
Line of Section 28 To	waship 25-S Range	37-E , NMPM, Le	ea County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	4.5		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent	
New of Ambarbard To-			·	
Name of Authorized Transporter of Con El Paso Natural	singhead Gas X or Dry Gas	Address iffive address to which appr	oved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Pige.		L Paso, Texas 79978	
give location of tanks.		yes	since 1973	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
SUIT DELICH DATA	Ou wall	New Well Workover Deepen		
Designate Type of Completic		Seepen .	Plug Back Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay		
		Top On/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIPING CASING AND			
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		
as a second of the second of t			SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of social volume of load at	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	P. C. C. 70. 101. 24 NOW 1)		
This is a second of the second	35.00	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil · Bbls.			
		Water - Bble,	Gas-MCF	
(A)				
GAS WELL Actual Prod. Test-MCF/D	II and a different			
384	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
- ASCALLAND			Chore Sire	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation APPROVED SEP 8 1987 19		8 1987		
bove is true and complete to the	best of my knowledge and belief,	BYEddio W	Cody	
Eddie W. Seay TITLE Oil & Gas Inspector				
This form is to be filed in compliance with AULE 1104.				
If this is a request for allowable for a sandy delited and			vable for a namity delited and .	
well, this form must be accompanied by a tabulation of the devia Vice President well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.			Black by a takidaslam at about it is	
(Tid	e)	All sections of this form must be filled out completely for all and		
September 3, 1987 Fill out only Sections I. II. III. and III. (as absented wells.)			III and III for observe of	
(Dat	e;	I want theme or number, or transport	er, or other such change of condition.	
			he disad for each access to the	