## SUBMIT IN TRIPLICATE\* (Other instr ns on reverse

Form approved. Budget Bureau No. 42-R1425.

## N.M.O.C.D.COPY L TED STATES DEPARTMENT OF THE INTERIOR

DRILL DEEPEN PLUG BACK XX  b. TYPE OF WELL  OLS WELL OTHER CONVE. TO SWD ZONE ZONE SINGLE ZONE  UNION TEXAS PETROLEUM CORPORATION  3. ADDRESS OF OPERATOR  1.200 Wilco Bldg, Midland, Texas  4. LOCATION OF WELL (Report location clearly and in accordance with any State-requirements, 201)  At surface  At proposed prod. Zone  WELL NO.  Sec. 33, T-25-S, R-37-E  10. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  18. NO. OF ACRES IN LEASE  17. UNIT AGREEMENT NAME  MULTIPLE  S. FARM OR LEASE NAME  Gregory—El Paco—Federa  9. WELL NO.  San Andres  11. SEC., T. R. M., OR BLE.  AND SURVEY OR AREA  NO SURVEY OR AREA  10. DISTANCE FROM PROPOSED*  12. COUNTY OR PARISH 13. STATE  Lea NM  15. NO. OF ACRES IN LEASE  17. NO. OF ACRES ABSIGNED  TO THIS WELL		5. LEASE DESIGNATION	AND SERIAL NO.						
DEEPEN DELICATION ON FLOWER CONTROL TO SMILL DEEPEN OR FLOW BACK EXPENSIVE OF THE ADMINISTRATE OF THE ADMI									
DEEPEN DEEPEN PLUG BACK XX    STRICT STRICT   OAR   OTHER CORPY, LO SWD   10078   OTHER CORPY   OATE	APPLICATIO	n for permit t	O DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
L TARE OF WILLS  INVION TEXAS PETROLEUM CORPORATION  LOSSIN DIVING  LINES PETROLEUM CORPORATION  LOSSIN OF STREAM  LOS OF STRE	1a. TYPE OF WORK	2011	DEEDEN		PILIGRA	ACK TV	7. UNIT AGREEMENT	NAME	
CONTINUE TEXAS PETROLEUM CORPORATION  1809 WILLO 31dg, Midland, Texas  1809 WILCO 31dg, Midland, Te	b. TYPE OF WELL	VILL (L)	DCLI LIN						
UNION TEXAS PETROLEUM CORPORATION  ADDRESS OF OFERACOS  A1809 MULCO BIDIAG, Midland, Texas  A1809 MULCO BIDIAG, Midland, Texas  A1 proposed prod. 2002  A1 proposed prod. 2002  A2 proposed prod. 2002  A2 proposed prod. 2002  A3 proposed prod. 2002  A3 proposed prod. 2002  A3 proposed prod. 2002  A4 proposed prod. 2002  A5 proposed prod. 2002  A5 proposed prod. 2002  A6 proposed prod. 2002  A7 proposed prod. 2002  A8 proposed proposed prod. 2002  A8 proposed propose	WELL	S. FARM OR LEASE NAME							
A 1300 WILCO Bldg, Midland, Texas  1.0021700 or Vertical Cheport boatlos desiry and in secondance with any State-Vertices (2)  At proposed prod. 2002  At proposed prod. 2002  1. DEFENCE FOR FORCE PROPOSED CASING AND COMPANY OF THE PROPOSED CASING AND COMPANY OF THE WORLD AND CONTROL PROPOSED CASING AND COMPANY OF THE WORLD AND COMPANY OF				į,	r faction and		Gregory-El-	<del>Paso</del> -Federa	
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At proposed grod, sone    Control of which (Report location clearly and in accordance with any State Writtens   San Andres	1300 Wilco	Bldg. Midland.	Texas		litei — asser	٠	10. FIELD AND POOL,	OR WILDCAT	
At proposed prod. some    Some	4. LOCATION OF WELL ()	Report location clearly and	ln accordance w	ith any	State requirements.		San An	dres	
Sign of the state of the stat	_	1980 ' FS & WL	. K	i 4	S OFOLOOUS		11. SEC., T., R., M., OR	BLK.	
Sec. 3. 1. 23-5. In Sec. 1. 15. No. of actes in Lease 15. Sec. 3. It. Sec. 1. 15. Sec. 1. It. Country of raising 15. Sec. 1. It.	At proposed prod. 20	ne		U	-S. GEULUGICA! HORRS NEW!	"S. IVAF".			
15. DISTANCE FROM PROPOSED*  COCCEPT TO SEASON 17. NO. OF ACRES IN LEASE  COCCEPT TO SEASON 17. NO. OF ACRES ASSIGNATED  COCCEPT TO SEASON 17. NO. OF ACRES ASSIGNATED  COCCEPT TO SEASON 17. NO. OF ACRES ASSIGNATED  TO THIS MAD.  15. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNATED  TO THIS MAD.  18. INCOMPAGE DEPTH  20. NOTARI OR CARLE TOOLS  PROPOSED CASING AND CEMENTING PROGRAM  22. APPROX. DATE WORK WILL START*  GR 2995.6  R. PROPOSED CASING AND CEMENTING PROGRAM  SHED OF ROLE  312 1/4 9 5/8 49 3886 Cir to Surface  7 7/8 5 1/2 17 8460 Cir to Surface  Present zone (Crosby Devonian) presently temporary abandon  1. RU, Insatall Bop  2. Pull Tubing, run CIB? 8 8275 w/s ft.cmt on top, to plug devonian zone(perfs 8316-72)  3. Spot 156 plug- top of plug 4860  4. Run Casing log-cir cmt from 3600 to surface  5. Drill out retainer and cmt. Rum tubing to plug back depth at 4860.  6. Set Packer @ 3650  7. Perf 3990_1682 (San Andres) Acdz w/5300 Gal HCL  3. Hook up injection line to well head.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive tone and proposed new productive receptor program. If the space for Federal or State office use)  PREMIT NO.  APPROVED IT.  SITUE REQUISIONY Analyst DATE APPROVED  PREMIT NO.  APPROVED IT.  APPROVED IT.  APPROVED DATE  PROPOSED TATE  15. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSISTED.  18. NO. OF ACRES IN LEASE  19. NO. OF ACRES IN LEASE  19. NO. OF ACRES IN LEASE  10. NO. OF ACRES IN LEASE  10. NO. OF ACRES IN LEASE  11. NO. OF ACRES IN LEASE  12. NO. OF ACRES ASSISTED.  12. NO. OF ACRES ASSISTED.  13. NO. OF ACRES IN LEASE  14. SICHED  15. PROPOSED TENES ASSISTED.  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES IN LEASE  18. FROM START ASSISTED.  18. REPROVED IN LEASE  19. ROTAL ASSISTED.  19. REPROVED IN LEASE  10. NO. OF ACRES ASSISTED.  10. REACRITORY ASSISTED.  10. REACRITORY ASSISTED.  10. REACRITORY ASSISTED.  10. REACRITORY ASSISTED.  11. NO. OF ACRES IN LEASE  12. NO. OF ACRES IN LEASE  12. NO. OF ACRES ASSIST	14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR PO	ST OFFIC		il sa	Sec.33, T-25	-S, R-37-E	
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CR 2995.6  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF BOLE SIZE OF CASING WEGGREPER POOT SETTING DEPTH QUANTITY OF CEMENT  13 3/8 48 539 Cir to Surface 12 1/4 9 5/8 40 3886 Cir to Surface 7 7/8 5 1/2 17 8460 Cir to Surface Present zone (Crosby Devonian) presently temporary abandon  1. RU, Insatall Bop 2. Present zone (Crosby Devonian) presently temporary abandon  2. Pull Tubing, run CIBP 9 8275 w/2 ft.cmt on top, to plug devonian zone(perfs 8316-72)  3. Spot 156' plug- top of plug 4860 4. Run Casing log-cir cmt from 3600 to surface 5. Drill out retainer and cmt. Rum tubing to plug back depth at 4860.  6. Set Packer 9 3650 7. Perf 3990-1682 (San Andres) Acdz w/5300 Gal HCL 8. Hook up injection line to well head.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive tone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revertices program, it any.  1. SIGNED ALLIA TITLE REGUlatory Analyst DATE APPROVED  APPROVAL DATE APPROVAL, IF ANY:  TITLE REGULATORY ANALYST DATE  APPROVAL DATE  APPROV				PRTD 4860 -			·		
SIZE OF ROLE  SIZE OF ROLE  13 3/8 48 539 Cir to Surface  12 1/4 9 5/8 40 3886 Cir to Surface  Present zone (Crosby Devonian) presently temporary abandon  1. RU, Insatall Bop  2. Pull Tubing, run CIBP @ 8275 w/2 ft.cmt on top, to plug devonian zone(perfs 8316-72)  3. Spot 156' plug- top of plug 4860 4. Run Casing log-cir cmt from 3600 to surface  5. Drill out retainer and cmt. Rum tubing to plug back depth at 4860.  6. Set Packer @ 3650 7. Perf 3990_1662 (San Andres) Acdz w/5300 Gal HCL  8. Hook up injection line to well head.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reverence program, it any.  **A SIGNED ** APPROVAL IT ANY.**  APPROVAL DATE ** APPROVAL IT ANY.**  APPROVAL DATE ** APPROVAL IT ANY.**  **ITILE ** REGULATORY ANALYST**  **A APPROVAL DATE ** APPROVAL IT ANY.**  **ITILE ** REGULATORY ANALYST**  **A APPROVAL DATE ** APPROVAL IT ANY.**  **TITLE ** REGULATORY ANALYST**  **A APPROVAL DATE ** APPROVAL IT ANY.**  **A APPROVAL DATE ** APPROVAL IT ANY.**  **TITLE ** REGULATORY ANALYST**  **A APPROVAL DATE ** APPROVAL IT ANY.**  **A APP	21. ELEVATIONS (Show w)	hether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START	
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\*See Instructions On Reverse Side

JAMÉS A. GILLHAM DISTRICT SUPERVISOR