NEW M. AICO OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (Q16) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Paso Natural Gas Company Gragory Faderal , Well No. 4 , in NE /4 SW (Company or Operator) (Lease) E , Sec. 33 , T. 25-8 , R. 37-E , NMPM., Undesignated / Date Drilling Completed 1-19-
K Sec. 33 T. 25-S R 37-E NMPM., Undesignated In Str.
K Sec. 33 T 25-S R 37-E NMPM. Undesignated A Sec. 33
County Date Spudded 11-17-57 Into Drilling Completed 1-19-
Please indicate location: Elevation 2995.8 D.F. Total Depth 8461 PBTD 8112
D C B A Top Oil/Gas Pay 6316 Name of Prod. Form. Devonian
PRODUCING INTERVAL -
Perforations 8316 - 8372
E F G H Perforations 8316 + 8372 Depth Depth Tubing 8359
OIL WELL TEST -
LKJI
Natural Prod. Test:bbls.oil,bbls water inhrs,min.
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of the control of the co
load oil used):bbls,oil,bbls water inhrs,min. Size
GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowedChoke Size
Eubling , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Size Feet Sax Test After Acid or Fracture Treatment: 20,750 MCF/Day; Hours flowed
Control William In the Book Book Book Book Book
13 3/8 539 550 Choke Size Method of Testing: 4 Foint Dack Pressure Test
9 5/8 3886 930 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil
sand): 10,000 gal. 15% Limestone acid
5 1/2 8460 600 Casing Tubing Date first new oil run to tanks 1-19-58
Gil Transporter Texas New Mexico Pineline Company - Midland Town
2 1/2 8359 Gas Transporter El Paso Natural Gas Company - Jal. New Maxing
emarks: Produced 43.5° Distillate GCR 50,918/1
I hereby certify that the information given above is true and complete to the best of my knowledge.
pproved ,19 El Pago Natural Gas Company
D. M. M. L.
OIL CONSERVATION COMMISSION By:
Title Petroleum Engineer
Send Communications regarding well to:
Name El Paso Natural Gas Company
Address P. O. Box 1384, Jal, New Hexico