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NEW MEXICO OIL CONSERVATION COMMISSION

APR 4 11 35 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.
—

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL ☒   OTHER-

7. Unit Agreement Name
—

2. Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
Copper

3. Address of Operator
Room B-2, Phillips Bldg., Odessa, Texas

9. Well No.
1

4. Location of Well

UNIT LETTER **J** . **1980** FEET FROM THE **South** LINE AND **1981.5** FEET FROM

THE **East** LINE, SECTION **28** TOWNSHIP **25-S** RANGE **37-E** NMPM.

10. Field and Pool, or Wildcat
Crosby Devonian

15. Elevation *(Show whether DF, RT, GR, etc.)*
3021' DF

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
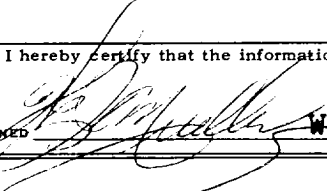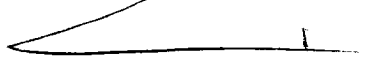
NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐   REMEDIAL WORK ☐   ALTERING CASING ☐

TEMPORARILY ABANDON ☐   COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐   CASING TEST AND CEMENT JOB ☐

OTHER **Squeeze off water and acidize** ☒

OTHER ☐

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

on 3-8-67, MI Clark WS unit, pulled tbg. Set Howco RTTS tool at 8876 and squeezed perfs. 8376-8522' in stages with total 802 sx class A regular cmt w/3/10 of 1% Diacel LWL & 3% Diacel A. Maximum pressure 3000#, holding pressure 3000#. Tested casing with 1000#, OK. Rigged up reverse unit, washed out to 8306', drilled cement 8306-8392'. Set 2-3/8" tubing at 8381', packer at 8282'. Tested well. On 3-22-67, Dowell treated perforations 8376-92' with 2,000 gals. 28% acid. Tested well. On 3-27-67, flowed 8 hours, 3/8" choke, FTP 270#, flowed gas at rate of 1039 Mcfd, 3 bbls. oil emulsion. Well restored to gas production status.

Old Producing Interval   -   8376-8450 and 8482-8522'
Current Producing Interval - 8376-8392'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ___**W. J. Mueller**___   TITLE **Associate Reservoir Engr.**   DATE **3-30-67**

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: