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NEW MEXICO CONSERVATION COMMISSION
 AUG 10 33 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Copper
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1981.5 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 25-S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Crosby (Devonian)
15. Elevation (Show whether DF, RT, CR, etc.) 3021' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

on 7-10-69, MI and RU Well Service Co. unit. Pulled 2-3/8" tubing and packer, re-ran tbg OE to 8390'. Spotted 50 sx reg cmt w/50# Flocele thru tbg at 8390' w/fillup 8392-8075'. Loaded hole with 9.5# mud, pulled tbg. Welded on 5-1/2" csg at surface, worked csg and shot csg loose at 4445'. Pulled 142 jts, (4428') 5-1/2" 17# J-55 casing, left 4155' 5-1/2" csg in hole with bottom at 8600' and top at 4445'. WIH w/2-3/8" tbg, OE, to 4500', spotted 16 sx reg cmt f/4500-4395', loaded hole w/9.5# mud spotted 25 sx reg cmt at 3620'. Loaded hole w/9.5# mud. COOH w/tbg. Spotted 10 sx reg cmt at surface, installed markers. Job completed 7-16-69. Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 7-31-69

APPROVED BY John R. Remy TITLE Geologist DATE 8-1-69

CONDITIONS OF APPROVAL, IF ANY: