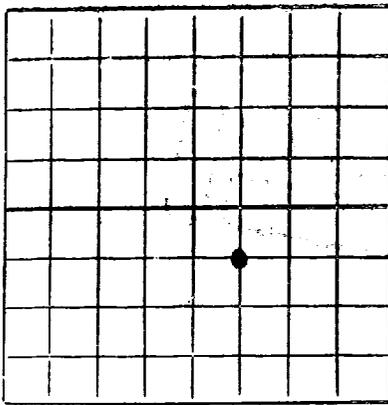


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company
(Company or Operator)

Copper
(Leads)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 28, T. 25-S, R. 37-E, NMPM.

Crosby Devonian

Pool,

Lea

County.

Well is 1980 feet from South line and 1981.5 feet from East line

of Section 28. If State Land the Oil and Gas Lease No. is --

Drilling Commenced 10-4, 1955. Drilling was Completed 12-24, 1955.

Name of Drilling Contractor Schoenfeld-Hunter-Kitch

Address P.O. Box 588, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3015. The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 8350 to 8603 TDIF No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	484, 274	New	396	HONGO	-	-	Surface string
8-5/8"	27, 32, 24	New	3603	HONGO	-	Squeezed	Intermed. string
5-1/2"	17, 15.5, 14	New	8660	HONGO	-	8482 - 8522, 8376 - 8450	Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18-1/2"	13-3/8"	401	400	Halliburton	NR	Cut circ.
11"	8-5/8"	3605	753 w/490 Co. lts, 25 gal. chl.	Halliburton	NR	Cut circ.
7-7/8"	5-1/2"	8660	1050 OF 40% diagnol	Halliburton	NR	Plug to 8629!

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Not treated.

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8660 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 1-13-, 1956
 OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____
 GAS WELL: The production during the first 24 hours was 5012 M.C.F. plus 75 barrels of
 liquid Hydrocarbon. Shut in Pressure 2900 lbs.
 Length of Time Shut in 24 hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian.....	<u>8390</u>
T. Salt.....		T. Silurian.....	
B. Salt.....		T. Montoya.....	
T. Yates.....		T. Simpson.....	
T. 7 Rivers.....	<u>2700</u>	T. McKee.....	
T. Queen.....	<u>3085</u>	T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....		T. Granite.....	
T. Glorieta.....		T. <u>Tanali</u>	<u>2080</u>
T. Drinkard.....		T.	
T. Tubbs.....		T.	
T. Abo.....		T.	
T. Penn.....		T.	
T. Miss.....		T.	
		T. Ojo Alamo.....	
		T. Kirtland-Fruitland.....	
		T. Farmington.....	
		T. Pictured Cliffs.....	
		T. Menefee.....	
		T. Point Lookout.....	
		T. Mancos.....	
		T. Dakota.....	
		T. Morrison.....	
		T. Penn.....	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & sand				
250	1000	750	Redbeds				
1000	1545	545	Salt & salt stringers				
1545	1950	405	Salt				
1950	2250	300	Anhydrite				
2250	2700	450	Anhy & dolomite				
2700	3085	385	Dolomite				
3085	3605	520	Sand & dolomite				
3605	4150	545	Lime				
4150	4310	160	Lime & shale				
4310	6168	1878	Lime w/dolomite				
6168	6244	76	Lime & chert				
6244	7866	1622	Lime				
7866	7969	103	Lime & shale				
7969	8368	399	Shale				
8368	8663	295	Lime. TD.				
	8603		PSTD.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1956
(Date)

Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico
 Name *W. J. ...* Position or Title District Chief Clerk