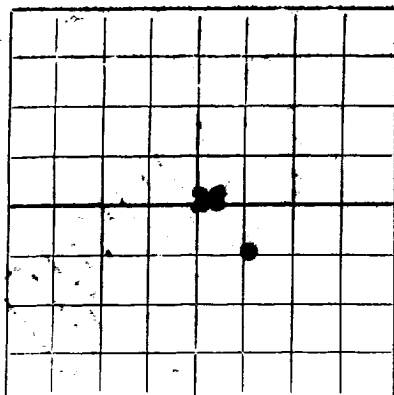


N.

(Revised 7/1/53)  
(Form C-105)AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE 000

WELL RECORD PM 3:20

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company

(Company or Operator)

Copper

(Lease)

Well No. **1**, in **NW** 1/4 of **SE** 1/4, of Sec. **28**, T. **25-S**, R. **37-E**, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is **1900** feet from **South** line and **1981.5** feet from **East** line of Section **28**. If State Land the Oil and Gas Lease No. is **---**Drilling Commenced **3-3-55**, 19... Drilling was Completed **4-3-55**, 19...Name of Drilling Contractor **Schoenfeld-Hunter-Kitch**Address **P. O. Box 588, Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3015'**. The information given is to be kept confidential until **---**, 19...

## OIL SANDS OR ZONES

No. 1, from **3242** to **3268** No. 4, from **---** to **---**  
No. 2, from **---** to **---** No. 5, from **---** to **---**  
No. 3, from **---** to **---** No. 6, from **---** to **---**

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **---** feet.  
No. 2, from **---** to **---** feet.  
No. 3, from **---** to **---** feet.  
No. 4, from **---** to **---** feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	484	New	196				
13-3/8"	274	New	200	Heavy	None	None	Surface string
8-5/8"	324	New	1200				
8-5/8"	244	New	2333	Heavy	None	3242-3268	Oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-1/2"	13-3/8"	401	400	Halliburton		
11"	8-5/8"	3604.61	753 w/400 Celite & 24-1/2 calcium chloride	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**4-9-55 Dowell acidised perforations 3242-3268' w/250 gals mud acid.**Result of Production Stimulation **---****4-9-55 Shabbed 5 hours, 14 BLO, 12 BO, 5 BAW.**Depth Cleaned Out **---**



ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3605 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing April 10, 1955

OIL WELL: The production during the first 24 hours was 21.90 barrels of liquid of which 35.71 % was  
was oil; \_\_\_\_\_ % was emulsion; 62.69 % water; and .4 % was sediment. A.P.I.  
Gravity 38.2

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1950</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt <u>1000</u>	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt <u>1900</u>	T. Montoya _____	T. Farmington _____	
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers <u>2700</u>	T. McKee _____	T. Menefee _____	
T. Queen <u>3085</u>	T. Ellenburger _____	T. Point Lookout _____	
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____	
T. San Andres _____	T. Granite _____	T. Dakota _____	
T. Glorieta _____	T. <u>Tanell 2080</u>	T. Morrison _____	
T. Drinkard _____	T. <u>Redbeds 250</u>	T. Penn _____	
T. Tubbs _____	T. _____	T. _____	
T. Abo _____	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & sand				
250	1000	750	Redbeds				
1000	1545	545	Salt & salt stringers				
1545	1950	405	Salt				
1950	2250	300	Anhydrite				
2080	2700	620	Tanell (dolo & anhy)				
2700	3085	385	Seven Rivers (dolo)				
3085	3605	520	Queens (Sand & dolo)				
	3562	FTD					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

\_\_\_\_\_  
April 15, 1955  
(Date)  
Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico  
Name W. H. Groston Position or Title District Chief Clerk