NEW EXICO OIL CONSERVATION COMN SION Santa Fe, New Mexico EQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Cries Republies Corporation (Company or Operator) (Lease) Neel No. 1-3 in SE 1/25 SW (Unit) Lea County. Date Spudded. Sept. 6, 1937, Date Completed. Oct. 12, 1 Please indicate location: Elevation. 3006 Total Depth. 3220 Prod. Form. Casing Perforations: 2427-2580 Depth to Casing shoe of Prod. String. 3150 Natural Prod. Test. based on. bbls. Oil in. Hrs. Test after acid or shot. Casing and Cementing Record. Size Feet Sax Based on. bbls. Oil in. Hrs. Test after acid or shot. Casing Perforations: 2,000 MCF in May, 1953 Size choke in inches. Date first oil run to tanks or gas to Transmission system: Unincompanies. Transporter taking Oil or Gas: 1 Page Natural Gas Company arks: Kall originally completed by Republic Production Campany.		EDEBU D	EQ1 magra		(Place)			3 ate)
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OIL CONSERVATION COMMISSION Superint endent OIL Superint endent					Address Box 547-	Artesia. M	ev Merice	