

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-034117(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. S. Crosby "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix 7R Qn

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

28-25S-37E

12. COUNTY OR
PARISH
Lea13. STATE
N M

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-Entry2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 330' FWL

At top prod. interval reported below as above

At total depth as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPECIFIED
ReEntry Commenced
2/19/8116. DATE T.D. REACHED
3/02/8117. DATE COMPL. (Ready to prod.)
Shut-In18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3022' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3460'21. PLUG, BACK T.D., MD & TVD
3382'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-3400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2995-3186' 7R Qn

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Densilog, Neutron GR, DLL GR, CBL, Vertilog, Sonolog

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	50#	251'	17 1/2"	225 SX	
9-5/8" OD	36#	1265'	12 1/4"	500 SX	
7" OD	24#	3108'	10-3/4"	200 SX	
4 1/2" OD	9.5#	3400'		680 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

2995, 3001, 06, 34, 39, 44, 62, 69, 78, 82,
91, 3103, 12, 19, 26, 33, 40, 44, 48, 63,
70, 76, 80, 86' = 24 - .44" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2995-3186'	3000 gals 15% NEFE acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/12/81		Flowing & Swbg				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/26/81	10	2"	→	3	Not Meas	210	—
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	7	—	504	36°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-In, Evaluating for possible use as SWDW

TEST WITNESSED BY

Jerry Guy

35. LIST OF ATTACHMENTS

Logs as listed in item 26 above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jerry W. Schmitt

TITLE Dist. Drlg. Supt.

DATE 7/08/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

Roger Chapman

7-15-81

M(TA)

[illegible]