Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1000 O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		. Box 2088	
DISTRICT III		Mexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FOR ALLOW	ABLE AND AUTHORIZATION	v 61218
I.		OIL AND NATURAL GAS	•
Operator		We	II API No.
Lewis B. Burleson	a, Inc.		
P. O. Box 2479	Midland, Texas 7	9702	
Reason(s) for Filing (Check proper be	ox)	Other (Please explain)	
New Well Recompletion	Change in Transporter of:		•
Change in Operator	Oil Dry Gas 2 Casinghead Gas Condensate	To be eff	ective 11/1/91
change of operator give name	California de Contentar E		
and address of previous operator			
I. DESCRIPTION OF WE			
Saunders	Estate Well No. Pool Name, Inc		nd of Lease Lease No. Lease No.
Location			
Unit Letter	Feet From The	North Line and 1650	Feet From The Wast Line
Section 28 Tow	000		
Section Of low	nship 25-5 Range 3'	7-E , NMPM, LOC	County
II. DESIGNATION OF TR	ANSPORTER OF OIL AND NAT	TURAL GAS	
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Co	etinghead Gar		
Sid Richardson Carbo			ed copy of this form is to be sent) 01 Main Ft Worth, TX 761
f well produces oil or liquids, ive location of tanks.			en 7
		1/1/4	
V. COMPLETION DATA	hat from any other lease or pool, give commi	ngling order number:	
	10111111	New Well Workover Deepen	
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
are spooned	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	The state of the s	i op cio cas ray	Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
	- CONTO O TODINO GIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	EST FOR ALLOWABLE		
IL WELL (Test must be after ale First New Oil Run To Tank	Page of Test	is be equal to or exceed top allowable for th	is depth or he for full 24 hours
THE FIRE THEW OIL KUB TO TANK	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
ength of Test	Tubing Pressure	Coolea Process	
	. Soring 1 result	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
LAC WINE			
AS WELL CITED Prod. Test - MCF/D			
TOW TOW TOWN	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		+ + + + + + + + + + + + + + + + +	Choke Size
I. OPERATOR CERTIFI	CATE OF COMPLIANCE		
I nereby certify that the rules and red	milations of the Oil Consuments.	OIL CONSERV	ATION DIVISION
Division have been complied with ar is true and complete to the best of m	w use me information given above y knowledge and belief,		NOV 1 5 1991
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	K	Date Approved	1101 20 1001
Signature	Marry	D. ADIC MAINT DOWN TO	Fig. 1000
Sharon Beaver	Production Clerk	By ORIGINAL RESIDENCE	MOTER CLAYON
Printed Name	(915)-683-2422	11	mar Rice O'k@f@ld
November 4, 1991		Title	
	Telephone No.	FUR RECORD	ONLY ADD D. 40

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.