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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Saunders

9. Well No.

2

10. Field and Pool, or Wildcat

Jalmat

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Burleson & Huff

3. Address of Operator

Box 2479, Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE north LINE AND 1650 FEET FROM

THE west LINE OF SEC. 28 TWP. 25S RGE. 37E NMPM

15. Date Spudded

9-27-76

16. Date T.D. Reached

9-27-76

17. Date Compl. (Ready to Prod.)

10-11-76

18. Elevations (DF, RKB, RT, GR, etc.)

3017 GR

19. Elev. Casinghead

3018

20. Total Depth

9393

21. Plug Back T.D.

2485

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Perfs: 2215-2230, 11 holes, Yates

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

No new logs run. See old Sinclair Lanehart No. 1 Log

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54	918	16"	500 sx	circ
9-5/8"	36	3650	12-1/2"	1800 sx	circ to surface

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/2	2110	2112

31. Perforation Record (Interval, size and number)

11 holes, 2215, 2216, 2217, 2218, 2222, 2223, 2224 and 2227, 2228, 2229, 2230

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2215-2230	1500 gals acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-11-76	flowing	SI
Date of Test	Hours Tested	Choke Size
10-11-76	24	var
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	packer	
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)
		COAF 1738

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

EI Paso Natural Gas Company to purchase

Test Witnessed By

R. Pagan

35. List of Attachments

None - no new logs run

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Co-Owner

DATE 10-14-76

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn.		T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T.