

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I.

Operator Burleson & Huff	
Address Box 2479, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Saunders	Well No. 2	Pool Name, Including Formation Jalmat, Yates	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter	F	1650	Feet From The	north	Line and
					1650
					Feet From The
					west
Line of Section	28	Township	25S	Range	37E
					, NMPM,
					Lea
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When
		No Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 9-27-76	Date Compl. Ready to Prod. 10-11-76	Total Depth 9393	P.B.T.D. 2485					
Elevations (DF, RKB, RT, GR, etc.) 3017 GR	Name of Producing Formation Yates	Top Oil/Gas Pay 2215	Tubing Depth 2110					
Perforations 11 holes, 2215, 2216, 2217, 2218, 2222, 2223, 2224, 2227, 2228, 2229, 2230			Depth Casing Shoe 3650					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 16"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 918	SACKS CEMENT 500 sx circ.					
12-1/2"	9-5/8"	3650	1800 sx circ to surface					
	2-1/2"	2110						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF


GAS WELL

Actual Prod. Test - MCF/D COAF 1738	Length of Test 4 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 685	Casing Pressure (shut-in) packer	Choke Size various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Co-Owner (Signature)  
October 14, 1976 (Date)

OIL CONSERVATION COMMISSION  
APPROVED OCT 22 1976  
BY   
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Supersede Form C-104 must be filed for each well to multiple