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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
Nov 25 11 30 AM '66
 Orig&2cc: OCC, Hobbs
 cc: Regional office
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sinclair Oil & Gas Company 3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM West LINE, SECTION 28 TOWNSHIP 25S RANGE 37E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name J. T. Larehart Unit 9. Well No. 1 10. Field and Pool, or Wildcat Crosby Devonian 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3152' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze Devonian perfs, perf. Abo

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-12-66 Squeezed Devonian perforations 8433-83' w/94 sacks class C and 1/4# Flocele, to 1412#, Max. Press. 4200#. Perforated 7"OD casing @ 7043-46' w/6 - 3/8" jet shots.
- 11-15-66 Spot 250 gals. MCA acid over perfs. 7043-46' @ 3.5 BPM, 1800# press. Squeezed perfs. 7043-56' w/100 sacks Class c cement, Max. Press. 4000#, Wt. 14.8#. Reversed out 17 sacks. Perforated 6950-53' w/6 - 3/8" jet shots. Spot 250 gals. acid over perfs. 6950-53' @ 2.5 BPM @ 2500#. Squeezed perfs. 6950-53' w/100 sacks Class C cement, 3000# Max. Press., reversed out 7 sacks. WOC 24 hrs.
- 11-16-66 Drilled ret. @ 6900' and hard cement to 6950'-60', clearout to retainer @ 7033'. Pressure test casing to 1000# for 30 mins. Tested O.K.
- 11-17-66 Perforate 7"OD casing w/2 - 3/8" jet shot @ 6982,90,96,7004,08,15 and 19',,(Abo).
- 11-18-66 Swabbed tubing down 4 BLO in 2 hours, water broke in, fluid @ 3260', swabbed 9 hrs. 180 bbls. FW average 20 BWPH, fluid @ 4000', no oil or gas. Well shut in for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Superintendent DATE 11-25-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: