

(Revised 7/1/52)
(Form C-105)

Sec. 29

#1

AREA 840 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

1957 FEB 14 AM 10:12
ALL RECORD

WELL RECORD ^{AM} 10 12

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Ima. Hays

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 29, T. 25-S, R. 37-E, NMPM.

Undesignated

Pool,

—148—

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 29..... If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-29-56, 19..... Drilling was Completed 1-30-57, 19.....

Name of Drilling Contractor.....Olsen Drilling Co.

Address..... **Jah, New Mexico**

Elevation above sea level at Top of Tubing Head.....**3017'**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	600	Guide	-		
8-5/8	32	New	3704	Float	835'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8	619'	600	Halliburton		
11	8-5/8	3700'	1000	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Notes

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 8576' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	963'	T. Devonian	T. Ojo-Alamo
T. Salt.	1090'	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2490'	T. Montoya	T. Farmington
T. Yates	2666'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2766'	T. McKee	T. Menefee
T. Queen	3305'	T. Ellenburger	T. Point Lookout
T. Grayburg	-	T. Gr. Wash	T. Mancos
T. San Andres	-	T. Granite	T. Dakota
T. Glorieta	-	T.	T. Morrison
T. Drinkard	-	T.	T. Penn
T. Tubbs	-	T.	T.
T. Abo	-	T.	T.
T. Penn	-	T.	T.
T. Miss	8132'	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305'	305'	Red Bed				
305'	1840'	1535'	Red Rock				
1840'	2471'	631'	Anhy & slat				
2471'	2632'	161'	Anhydrite				
2632'	3500'	868'	Lime				
3500'	4066'	566'	Dolomite				
4066'	8576'	4510'	Lime, Chert & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

February 11, 1957 (Date)
Company or Operator Amerada Petroleum Corporation Address Box 706, Eunice, New Mexico
Name C. R. Thompson Position or Title Farm Boss