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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

ILLEGIBLE

Operator BETTIS, BOYLE, & STOVALL	
Address BOX 1168 GRAHAM, TEXAS 76046	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Coalbed Gas ☐ Condensate ☐
Change in Ownership ☐	RE-ENTRY

If change of ownership give name and address of previous owner _____

DESIGNATION OF WELL AND LEASE			
Lease Name ELIXON C. T. BATES	Well No. 1	Pool Name, Including Formation JALMAT Y-SR-Q	Kind of Lease State, Federal or Free FREE
Location			
Unit Letter 0	920	Feet From The NORTH Line and 2170	Feet From The WEST
Line of Section 29	Township 25S	Range 37E	NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GAS	BOX 1492 EL PASO, TEX. 79978		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 29	Twp. 25S
	Pge. 37E	Is gas actually connected? YES	When 9/18/78

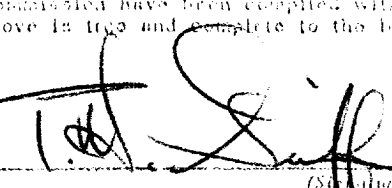
If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒	New Well ☐ Workover ☒	Deepen ☐ Plug Back ☒ Same Res'v. (NH, Res.) ☐
Date Spudded 8/14/78	Date Compl. Ready to Prod. 8/21/78	Total Depth 9134'	P.B.T.D. 3100'
Elevations (DF, RKB, RT, CR, etc.) 3034' DF	Name of Producing Formation YATES-SEVEN RIVERS	Top Oil/Gas Pay 2474'	Tubing Depth 2572'
Perforations 2474'-88", 2505'-14", 2556'-62", 2588'-98", 2904'-08", 2932'-46", 2984'-94" 1 SPF		Depth Casing Shoe 3618'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 17 1/2" 12 1/4"	CASING & TUBING SIZE 13 3/8"- 48# 8 5/8"- 32# 2 7/8"	DEPTH SET 505' 3618' 2572'	SACKS CEMENT 475 3425

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Production (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Info.	Water-Info.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 10	Length of Test 24 HR.	Oil-Content (Info/MCF) 0	Gravity of Condensate
Testing Method (Pilot, Back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 30 PSI	Casing Pressure (Shut-in) 135 PSI	Choke Size 32/64

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
BY _____		BY _____	
TITLE _____		TITLE _____	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for all wells on new or recompleted wells.		Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.	
 PROD. SUPT. 9/28/78 (Date)			