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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ILLEGIBLE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☒ RE-ENTRY

7. Unit Agreement Name
8. Farm or Lease Name
EXXON C. T. BATES
9. Well No.
1
10. Field and Pool, or Wildcat
JALMAT Y-SR-Q

2. Name of Operator	
BETTIS, BOYLE, & STOVALL	
3. Address of Operator	
BOX 1168 GRAHAM, TEXAS 76046	
4. Location of well	

UNIT LETTER	0	LOCATED	920	FEET FROM THE	NORTH	LINE AND	2170	FEET FROM
THE WEST	LINE OF SEC.	29	TWP.	25S	RGE.	37E	NMPM	LEA

12. County

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/14/78	8/14/78	8/21/78	3034' DF	3015'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9134'	3100'			Cable Tools

23. Intervals Drilled By
0- 9134'

24. Producing Interval(s), of this completion - Top, bottom, Name	
YATES: 2474'-88', 2505'-14', 2556'-62', 2588'-98'	
SEVEN RIVERS: 2904'-08', 2932'-46', 2984'-94'	

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GAMMA RAY - NEUTRON

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	505'	17 1/2"	475 sx.	
8 5/8"	32#	3618'	12 1/4"	3425 sx.	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2572'	

31. Perforation Record (Interval, size and number)	
2474'-88' 1 SPF	2932'-46' 1 SPF
2505'-14' " "	2984'-94' " "
2556'-62' " "	
2588'-98' " "	
2904'-08' " "	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2474'- 2598'	1500 GAL. - 15% MCA
2904'- 2994'	750 GAL. - 15% MCA

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/18/78		FLOWING				PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/18/78	24	32/64		0	10	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
10 PSI	135 PSI		0	10	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	DON THOMAS

35. List of Attachments
GAMMA RAY - NEUTRON LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	PROD. SUPT.	9/28/78

This form is to be filed with the appropriate District Office of the Commission not later than 70 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depth; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 6 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 113b.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio-Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation