

		X					

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

Charles T. Bates

WELL NO. 1 (COMPANY OR OPERATOR) NE 1/4 OF NW 1/4 OF SEC. 29 T. 25-S R. 37-E NMPM.
Crosby-Devonian POOL Lea COUNTY.

WELL IS 920 FEET FROM north LINE AND 2170 FEET FROM west LINE
OF SECTION 29 IF STATE LAND THE OIL AND GAS LEASE NO. IS -

DRILLING COMMENCED 5-25-56, 1956 DRILLING WAS COMPLETED 11-8-56, 1956

NAME OF DRILLING CONTRACTOR R. Olson

ADDRESS 2811 Liberty Bank Building, Oklahoma City, Oklahoma

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3034 DF - THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL not confidential, 1956

OIL SANDS OR ZONES

NO. 1, FROM - TO - NO. 4, FROM - TO -
NO. 2, FROM - TO - NO. 5, FROM - TO -
NO. 3, FROM - TO - NO. 6, FROM - TO -

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET.
NO. 2, FROM - TO - FEET.
NO. 3, FROM - TO - FEET.
NO. 4, FROM - TO - FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	505.41	Howco	none	none	surface
8-5/8	32	new	3602.61	Howco	none	none	intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	520	475	Howco	-	-
15	8-3/4	3618	3425	Howco	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Well drilled to a total depth of 9134' and Devonian formation found to be non-productive.
Flugged back to 3515 and tested through perforations in 8-5/8" casing from 3292 to 3411
and found to be non-productive. on last completion attempt acidized through perforations
from 3292 to 3306' w/3000 gal 15% HCL acid, well produced 100% salt water.

RESULT OF PRODUCTION STIMULATION -

DEPTH CLEANED OUT -