

NEW MEX
MISC
(Submit to appropriate

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE C. T. Bates WELL NC 1 UNIT C S 29 T 25S R 17E

DATE WORK PERFORMED 5-25-56 thru 5-27-56 Undesignated

Beginning Drilling Operations

Remedial Work

Plugging

Other

Spudded 17-1/2" hole at 12:00 noon 5-25-56. Ran and set 17 jts. 13-3/8" csg. 505.41', set at 520'. Cemented with 375 sx 4% gel cnt. and 100 sx regular neat cnt. Plug in place 5:00 PM 5-26-56. Tested csg. & BOP with 850# for 30 minutes with no drop in pressure at 5:30 PM 5-27-56. Drilled plug and cnt. 6:00 PM 5-27-56.

Original Well Data:

DF Elev.	TD	PBD	Mod. No.	Compl Date
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Tbng. Dia	Tbng Depth		Oil String Depth
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Perf Interval (s)

Oper. Hole Interval	Productive Formation (ft)
1000 - 1010	1000 - 1010
1010 - 1020	1010 - 1020
1020 - 1030	1020 - 1030
1030 - 1040	1030 - 1040
1040 - 1050	1040 - 1050
1050 - 1060	1050 - 1060
1060 - 1070	1060 - 1070
1070 - 1080	1070 - 1080
1080 - 1090	1080 - 1090
1090 - 1100	1090 - 1100
1100 - 1110	1100 - 1110
1110 - 1120	1110 - 1120
1120 - 1130	1120 - 1130
1130 - 1140	1130 - 1140
1140 - 1150	1140 - 1150
1150 - 1160	1150 - 1160
1160 - 1170	1160 - 1170
1170 - 1180	1170 - 1180
1180 - 1190	1180 - 1190
1190 - 1200	1190 - 1200
1200 - 1210	1200 - 1210
1210 - 1220	1210 - 1220
1220 - 1230	1220 - 1230
1230 - 1240	1230 - 1240
1240 - 1250	1240 - 1250
1250 - 1260	1250 - 1260
1260 - 1270	1260 - 1270
1270 - 1280	1270 - 1280
1280 - 1290	1280 - 1290
1290 - 1300	1290 - 1300
1300 - 1310	1300 - 1310
1310 - 1320	1310 - 1320
1320 - 1330	1320 - 1330
1330 - 1340	1330 - 1340
1340 - 1350	1340 - 1350
1350 - 1360	1350 - 1360
1360 - 1370	1360 - 1370
1370 - 1380	1370 - 1380
1380 - 1390	1380 - 1390
1390 - 1400	1390 - 1400
1400 - 1410	1400 - 1410
1410 - 1420	1410 - 1420
1420 - 1430	1420 - 1430
1430 - 1440	1430 - 1440
1440 - 1450	1440 - 1450
1450 - 1460	1450 - 1460
1460 - 1470	1460 - 1470
1470 - 1480	1470 - 1480
1480 - 1490	1480 - 1490
1490 - 1500	1490 - 1500
1500 - 1510	1500 - 1510
1510 - 1520	1510 - 1520
1520 - 1530	1520 - 1530
1530 - 1540	1530 - 1540
1540 - 1550	1540 - 1550
1550 - 1560	1550 - 1560
1560 - 1570	1560 - 1570
1570 - 1580	1570 - 1580
1580 - 1590	1580 - 1590
1590 - 1600	1590 - 1600
1600 - 1610	1600 - 1610
1610 - 1620	1610 - 1620
1620 - 1630	1620 - 1630
1630 - 1640	1630 - 1640
1640 - 1650	1640 - 1650
1650 - 1660	1650 - 1660
1660 - 1670	1660 - 1670
1670 - 1680	1670 - 1680
1680 - 1690	1680 - 1690
1690 - 1700	1690 - 1700
1700 - 1710	1700 - 1710
1710 - 1720	1710 - 1720
1720 - 1730	1720 - 1730
1730 - 1740	1730 - 1740
1740 - 1750	1740 - 1750
1750 - 1760	1750 - 1760
1760 - 1770	1760 - 1770
1770 - 1780	1770 - 1780
1780 - 1790	1780 - 1790
1790 - 1800	1790 - 1800
1800 - 1810	1800 - 1810
1810 - 1820	1810 - 1820
1820 - 1830	1820 - 1830
1830 - 1840	1830 - 1840
1840 - 1850	1840 - 1850
1850 - 1860	1850 - 1860
1860 - 1870	1860 - 1870
1870 - 1880	1870 - 1880
1880 - 1890	1880 - 1890
1890 - 1900	1890 - 1900
1900 - 1910	1900 - 1910
1910 - 1920	1910 - 1920
1920 - 1930	1920 - 1930
1930 - 1940	1930 - 1940
1940 - 1950	1940 - 1950
1950 - 1960	1950 - 1960
1960 - 1970	1960 - 1970
1970 - 1980	1970 - 1980
1980 - 1990	1980 - 1990
1990 - 2000	1990 - 2000

RESULTS OF WORKOVER.

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mci per day

Witnessed by

Humble Oil & Refining Company
(Compan

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name _____

Title

Agent

Date _____

Company **Humble Oil & Refining Company**

Introduction