Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.					BLE AND			V Santas			
Operator	<u>" </u>	OTHA	NOFU	יהו טו	L AND N	TIONAL		II API No.			
Lewis B. Burles	on. Inc.					r (r +, t,		30-025	-1182	7	
Address		····							7100	<u></u>	
P. O. Box 2479	Mid	lland,	Texa	s 797							
Reason(s) for Filing (Check proper	•	_	_	_	O	her (Please e	(plain)	•			
New Well		nange in T	Fransport Dry Gas			_			11 101		
Change in Operator	Oil Casinghead		Condens:			Т	be err	ective 11	/1/91		
If change of operator give name		<u> </u>					·	·		 	
and address of previous operator											
II. DESCRIPTION OF W									·		
Gutman	'	Vell No.	Pool Nam	ne, includ	ing Formation	V-10		nd of Lease ite, Federal or <u>Fee</u>	Le	ase No.	
Location			$\mathcal{Q}_{\mathcal{U}}$		\mathcal{O}	/ //			<u> </u>		
Unit Letter	. 19	80	Feet From	n The	with 1	ne and	60	Feet From The	East	7	
20						<u></u>	1	rest From the		Line	
Section 7	ownship 25-	ري	Range	37-	<u>۱, ک</u>	ІМРМ,	LOO	<u></u>		County	
III. DESIGNATION OF T	TO A NICOCOTTED	OF OIL	4300	N.T.A.PETE	D 4 T . C 4 C						
III. DESIGNATION OF T Name of Authorized Transporter of	Oil X	r Condens	L AND	NATU	Address (Gi	we address to	which appear	ed copy of this form	e ia ta be see		
	للآبا		L		23	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	winen uppro	ecopy of this jorn	n is io oe sen	<i>1)</i>	
Name of Authorized Transporter of	-			. X	Address (Gi	ve address to	which approv	ed copy of this form	n is to be sen	<i>J</i>) .	
Sid Richardson Carbon & Gasoline Co. Wwell produces oil or liquids, Unit Sec. Twn. Re					lst City Bank Tower 201 Main Ft Worth, TX 7610						
give location of tanks.	Unit S	ec. ¹	Iwp.	Rge.	Is gas actual	ly connected?	Wh	en ?			
If this production is commingled wi	ih that from any other	lease or po	ool, give	comming	ing order nun	ober:	<u></u>	· ·			
IV. COMPLETION DATA	<u> </u>	<u> </u>							·		
Designate Type of Compl	etion - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded		Ready to E	2004		Total Depth	<u></u>				<u> </u>	
· •	J == 0p.	Date Compl. Ready to Prod.						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing For	nation		Top Oil/Gas	Pay		Tubing Death			
Perforations						•		Tubing Depth	ing sepui		
ratorappas							······································	Depth Casing S	hoe		
	গুৰু চ	DNC C	A CDIC	7 44 5	(T) (T)						
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE				CEMENTI						
				<u> </u>	DEPTH SET			SAC	SACKS CEMENT		
V. TEST DATA AND REC	UEST FOR ALI	OWAR	N F		·						
OIL WELL (Test must be a	after recovery of total	volume of	load oil d	and must	he equal to as	erceed ton a	llawahla fan s	tita dagati an taraka a			
Date First New Oil Run To Tank Date of Test					to be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test											
Langur or rea	Tubing Pressur	re ,			Casing Press	ire	A territoria de la secución de la se	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas-MCF			
	å,		****			Section 1		OZJ. MICH			
GAS WELL									······································	J	
Actual Prod. Test - MCF/D	Length of Test			1	Bbls. Conden			Gravity of Cond	ensale		
esting Method (pitot, back pr.)											
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTI	EICATE OF C	O) (D)						<u> </u>			
I hereby certify that the rules and	regulations of the Oil	Consessed		t	ح ا		JSERV	ATION DI	VICION	1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of	my knowledge and be	elief.		ł	Date	Annrove	nd 98%	3 V C 4 F 45			
- Maron Deaver					Date Approved 15 1991						
Signature				.	By ORIGINAL SIGNED BY JERRY SEXTON						
Sharon Beaver Production Clerk					DISTINCT I SUPERVISOR						
November 4, 1991	(915	Tit -683-	1e -2422		Title		t englis		_		
Date	()3	Telepho							-	***	
				- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 07 1991

JUL: HOBBS OFFICE