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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Burleson &amp; Huff</b>	
Address <b>P. O. Box 935, Midland, Texas 79701</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

Lease Name <b>Gutman</b>		Well No. <b>1</b>	Pool Name, Including Formation <b>Jalmat</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location					
Unit Letter <b>I</b> ; <b>1980</b> Feet From The <b>south</b> Line and <b>660</b> Feet From The <b>East</b>					
Line of Section <b>29</b> Township <b>25-South</b> Range <b>37-East</b> , NMPM, <b>Lea</b> County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>El Paso Natural Gas Company</b>		<b>Bldg. of the Southwest, Midland, Tx. 79701</b>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					<b>No</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

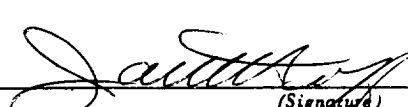
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			<b>X</b>				<b>X</b>		<b>X</b>
Date Spudded <b>March 25, 1973</b>	Date Compl. Ready to Prod. <b>March 29, 1973</b>	Total Depth <b>3250</b>		P.B.T.D. <b>2650</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation <b>Yates</b>	Top Oil/Gas Pay <b>2530</b>		Tubing Depth <b>2497</b>					
Perforations <b>2532, 2534, 2535, 2536, 2539, 2543, 2547, 2546, 2552</b>		Depth Casing Shoe <b>2650</b>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<b>10 3/4</b>	<b>9 5/8 csg.</b>		<b>297</b>		<b>500 sx</b>				
<b>8 3/4</b>	<b>7 csg.</b>		<b>3130</b>		<b>750 D-V Tool</b>				
	<b>2 1/2 tbg.</b>		<b>2497</b>						

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D <b>1,102</b>	Length of Test <b>3 hrs. 45 min.</b>	Bbls. Condensate/MMCF <b>none</b>	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Back pressure</b>	Tubing Pressure (shut-in) <b>591</b>	Casing Pressure (shut-in) <b>No gauge</b>	Choke Size <b>various</b>

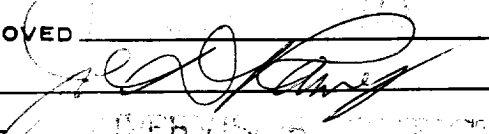
**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Partner**  
(Title)  
**May 30, 1973**  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY 

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.