



**WELL RECORD**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

R. Olsen  
Company or Operator  
Gutman  
Lease  
37 East  
N. M. P. M.  
Langlie Mattix  
Field,  
Lee  
County.  
Well is 1980 feet North of the South line and 660 feet west of the East line of Sec. 29-25S-37E  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Louis Gutman, Address New York, New York  
If Government land the permittee is, Address  
The Lessee is R. Olsen, Address Oklahoma City, Oklahoma  
Drilling commenced June 20 19 50 Drilling was completed July 19 19 50  
Name of drilling contractor Olsen-Blount Drilling Corporation, Address Jal New Mexico  
Elevation above sea level at top of casing feet.  
The information given is to be kept confidential until 19

### OIL SANDS OR ZONES

No. 1, from 3260 to 3270 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

### CASING RECORD

[illegible]

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11-3/4	9-5/8	297'		Cemented		
8-3/4	7	3130'		2 Stage 200 and 300 at shoe - tool		

**at 1164  
PLUGS AND ADAPTERS**

Heaving plug—Material..... Length..... Depth Set.....  
Adapters — Material..... Size.....

### RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1500 gals		3252 - 70	

Results of shooting or chemical treatment..... Well flowing after treatment - making 80 bbls  
oil and 60 bbls water

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3270' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing.....**July 19**....., 19..**50**..  
The production of the first 24 hours was...**151**..... barrels of fluid of which.....**50**.....% was oil; .....%  
emulsion; .....**50**.....% water; and.....% sediment. Gravity, Be.....  
If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....  
Rock pressure, lbs. per sq. in.....

## EMPLOYEES

<b>R. E. Dean</b>	Driller	<b>M. C. Hamm</b>	Driller
<b>Lon Whitely</b>	Driller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26  
day of July, 1990  
R. J. [Signature]  
Notary Public

**Jal., New Mexico**      **July 21, 1950**

Place      Date

Name \_\_\_\_\_  
Position \_\_\_\_\_  
Representing **R. OLSEN** \_\_\_\_\_  
**XXXXX** Company or Operator  
Address \_\_\_\_\_

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	300'	300'	Red Beds and Shells
300'	310'	10'	Red Beds and Sand
310'	625'	315'	Sand and Red Beds
625'	783'	158'	Red Beds and Gyp
783'	928'	145'	Red Beds
928'	992'	64'	Anhydrite and Red Beds
992'	1220'	228'	Red Beds and Anhydrite
1220'	1250'	30'	Red Beds
1250'	1395'	145'	Salt and Anhydrite
1395'	1496'	101'	Anhydrite and Salt
1496'	1980'	484'	Salt
1980'	2346'	366'	Salt and Anhydrite
2346'	2378'	32'	Lime and Anhydrite
2378'	2481'	103'	Lime
2481'	2590'	109'	Sand and Lime
2590'	3035'	445'	Lime
3035'	3170'	135'	Sandy Lime
3170'	3270'	100'	Lime
3270'	T.D.		

RESULTS OF DRILL STEM TESTS

- (1) 2941-3020' An immediately good blow, gas in 50 minutes. Volume TSTM, estimated 4000 cu.ft. per day. Open 3 hours. Flow pressure 1200#. Recovery 3000' of sulphur water. No build up. Shut in Pressure 1200#
- (2) 3035 to 75' Gas in 5 minutes. Estimated 1 to 1-1/4 million cu.ft. spray salt water with gas. Flow pressure from 550# to 900# back to 350#. 15 minute shut in 1100#. Recovered 370' of salt water and gas cut drilling mud. Open 1 hr. ten minutes.
- (3) 3128-3170' Tool open 3 hrs. Gas in 5 minutes. Estimated volume 75,000 cu.ft. per day. No flow pressure or build up recorded - too large bomb used. Recovered approximately 300' of brackish drilling fluid.
- (4) 3176-3270' Tool open 3 hrs. Gas in 10 minutes. Good volume estimated 200,000 cu.ft. per day. Flow pressures 250 to 375. Build up 875 in 15 minutes. Recovered 1400' fluid, top 200' brackish fluid water, then 900' of oil and 300' of salty drilling mud.