

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ILLEGIBLE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Coll

9. Well No.

1-1

10. Field and Pool, or Wildcat

Jalmat

2. Name of Operator

Burleson & Huff

3. Address of Operator

P. O. Box 935, Midland, Texas 79701

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **north** LINE AND **1980** FEET FROM

THE **east** LINE OF SEC. **29** TWP. **25** RGE. **37**

12. County

Lea

15. Date Spudded

7-9-73

16. Date T.D. Reached

7-13-73

17. Date Compl. (Ready to Prod.)

7-31-73

18. Elevations (DF, RKB, RT, GR, etc.)

GR 3020

19. Elev. Casinghead

3020

20. Total Depth

3375

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates Sand from 2558-2564

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

See log run by R. Cline on this well

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32	770	13-3/4	100	circ.
7	20	3110	8-5/8	300 at shoe, 300 at D-V tool	1557

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2558-2564 1 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2558-2564	5000 gal. water - 75000 sand

33. PRODUCTION

Date First Production **7-15-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **7-30-73** Hours Tested **4** Choke Size **4** Prod'n. Per Test Period **43** Oil - Bbl. **28** Gas - MCF **28** Water - Bbl. **28** Gas - Oil Ratio

Flow Tubing Press. **125.3** Casing Pressure **125.2** Calculated 24-Hour Rate **43** Oil - Bbl. **43** Gas - MCF **43** Water - Bbl. **43** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Will sell to El Paso Natural Gas Co.** Test Witnessed By **T. R. Kiker**

35. List of Attachments **Report on test from El Paso Natural Gas Co.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **L. B. Burleson** TITLE **Partner** DATE **8-1-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>975</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1080</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2325</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
<u>2520</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates <u>2750</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers <u>3070</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen <u>3070</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
see Log file for R. Olsen Coll Sol-A as this is an OWC							
ILLEGIBLE							