

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE
Nov 28 9 40 AM '66

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TEXAS PACIFIC OIL COMPANY 3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico 4. Location of Well UNIT LETTER I , 1830 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 25-S RANGE 37-E N.M.P.M. 15. Elevation (Show whether DE, RT, GR, etc.) 3011'	7. Unit Agreement Name 8. Farm or Lease Name Gutman "D" 9. Well No. 1 10. Field and Pool, or Wildcat Crosby Devonian 12. County Lea
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull and run tubing to hydro-test.
2. Set cement retainer @ 8350'.
3. Squeeze present perfs. 8459-8600' w/500 sks. 50-50 pozmix + 2% Gel. + 1% Halad 9.
4. Pull tubing. W.O.C. 24 hrs. Drill out cement to 8550'.
5. Perf. 8468-8484' w/1 JSPP.
6. Re-run tubing. Recover load oil and place on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 11-23-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: