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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 6

54. Indicate type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TEXAS PACIFIC OIL COMPANY 3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico 4. Location of Well UNIT LETTER I 1830 FEET FROM THE South LINE AND 660 FEET FROM East THE 29 LINE, SECTION 25-S TOWNSHIP 37-E RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3011'	7. Unit Agreement Name 8. Farm or Lease Name Gutman "D" 9. Well No. 1 10. Field and Pool, or Wildcat Crosby Devonian 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled tubing. Test tubing back in hole.
2. Set cement retainer @ 8350'.
3. Squeezed perfs. 8459-8600' w/500 sks. 50-50 pozmix + 2% gel. + 1% halad 9.
4. Pulled tbg. W.O.C. 24 hrs. Drilled out cement to 8550'.
5. Perf. 8468-8483' w/15 1/2" holes w/1 JSPP.
6. Ran tbg. and acidized 8468-8484' w/1500 gal. HCl acid. Set pkr. @ 8393'.
7. Swab and flow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CR. D. Kelly TITLE Production Foreman DATE 12-6-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: