## OIL CONSERVATION COMMISSION Santa Fe, New Mexico



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Complication and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Jal, New Mexico Place					March 31, 1952		
		1140			Date		
WE ARE	HEREBY F	REQUESTING A	N ALLOWABLE FOR A W	ELL KNOWN AS	:		
	_					Mat an	
	Company	or Operato	Gutman Lease	Well No.	in	1/4 MM 1/4 Sp	
section	<b>67</b>	, T. 25S,	R. 37E ,N.M.P.M	Langlie-Matt	Pool	Lea County	
Please	ındicate	location:	Elevation 3037	Spudded 11	-17-50 Comple	ted 11-19-51	
			Total Depth329	7	3180		
						PF 1011	
			Top Oil/Gas Pay Initial Production	3139 To	p Water Pav		
					1 - 0 //		
			Based on Bbls	s. Oil in	24 line	/ YEXSOLECTORIX	
			Method of Tost (Di		1115	Mins.	
+	29		Method of Test (Pit	rot, gauge, p 3/4m	prover, meter r	un):	
×			Size of choke in in	icnes 774			
X		•	Tubing (Size) 2 <sup>n</sup> Pressures: Tubing		@ <b>31</b>	<b>59</b> Feet	
			Pressures: Tubing	30#	Casing 4	O <b>O#</b>	
			Gas/Oil Ratio		Cravity	28.9	
Y7 2 4 3		<b>メ'ノ"</b>	3274-3279 3198 Hydrograe 3274'-79	-32071	3139-31571		
unit le	tter:	1	Hydrograe 3274'-79	with 750 g	als.		
			Acia Recora:		Show of Oil,	Gas and water	
Casing &	Cement	ing Record	1000 Gals 3274	to <b>3279</b>	_ S/	ght stain oil	
Size Feet Sax			500 Gals 3198 2000 Gals 3139	to 3207	S/ Gas & lie	ght stain oil	
			2000 Gals 3139	to 3157	S/ Consider	ible gas - some oi	
885/8	280	150	H 750 3274 Shooting Record.	3279	S/ Hydrofre		
			Qts	to	s/		
5 1/2	3282	400	Qts	to	S/		
	/3 3 0		Qts	to	3/		
	(1-1 3	trata Crete			S/	<del></del>	
			Natural Production				
	ļ <u></u>		Test after acid or	shot:	Pumping	O BOPD Flowing	
1							
rease n	naicate	below Forma	tion Tops (in conform	mance with g	eographical se	ction of state):	
		Southeaster	n New Mexico		Northwestern	Now Moreton	
Amba 95	KO.						
<ul> <li>Army_</li> </ul>			T. Devonian	T	. Ojo Alamo		
· Salt_			T. Silurian		. Kirtland-Fruitland		
. Salt <b>2545</b> .			T. Montoya		. Farmington		
7 Rivers			T. Simpson		· Pictured Cliffs		
. 7 Rivers					. Cliff House		
Grayburg					. weneree		
. San Andres			T. Granite	T	Point Lookout	·	
. Glorieta			T		. Mancos		
· Drinkard			т.		. Dakota		
• Tubbs			T.		Morrison Penn		
. Abo			T		· · · · · · · · · · · · · · · · · · ·		
Penn			T.				
. Wiss			m				

Date	first oil run to tanks or gas to pipe line:april 1, 1952
Pipe	line taking oil or gas: Texas New Mexico Pipe Lines Company
Rema	rks:
	r. Olska, Parsunal
	Company or Operator
	By: Jahne French
	Position: Production Superintendent
Send	communications regarding well to:
	Name: R. Olsen, Personal
	Address: Drawer 121 Jal, New Mexico
	APPROVED $H-9$ , 1957
	OIL CONSERVATION COMMISSION
	BV: NOG yarkhasigh
•	Title: