NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Jalmat** Formation **Yates** County **Lea**

Initial ____ Annual ____ Special **X** Date of Test **2-4/2-8-1957**

Company **R. Olsen, Personal** Lease **Jenkins** Well No. **1**

Unit **M** Sec. **29** Twp. **25** Rge. **37** Purchaser **EPNG**

Casing **5 1/2** Wt. **15.5** I.D. ____ Set at **2686** Perf. ____ To ____

Tubing **2"** Wt. **4.7** I.D. ____ Set at **3022** Perf. ____ To ____

Gas Pay: From **2686** To **3172** L **3022** xG **0.660** GL **1995** Bar.Press. **13.2**

Producing Thru: Casing ____ Tubing **X** Type Well **Single**
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: **6-10-1952** Packer **None** Reservoir Temp. ____

OBSERVED DATA

Tested Through ~~(Prover)~~ ~~(Choke)~~ (Meter) Type Taps **Flange**

No.	Flow Data ~~(Prover)~~ (Line) Size	~~(Choke)~~ (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI								385		72
1.	4	1.250	171	11.6	62	238		286		24
2.	4	1.250	175	16.8	63	208		260		24
3.	4	1.250	155	23.0	66	176		244		24
4.	4	1.250	*							
5.										

FLOW CALCULATIONS

No.	Coefficient Flange (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	9.643	46.12		.9981	.9535	1.018	431
2.	9.643	56.22		.9971	.9535	1.018	525
3.	9.643	62.21		.9943	.9535	1.016	581
4.							
5.							

PRESSURE CALCULATION

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas **0.660**

Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____

P_c **Measured** $(1-e^{-s})$ ____ P_c **398.2** P_c^2 **158.6**

No.	~~P_w~~ P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	251.2	63.1				89.5	69.1		.62
2.	221.2	48.9				74.6	84.0		.54
3.	189.2	35.8				66.2	92.4		.46
4.									
5.									

Absolute Potential: **995** MCFPD; n **1.000**

COMPANY ____

ADDRESS **R. Olsen-Howard Olsen**
Drawer Z, Jal, N.M.

AGENT and TITLE **J.W.Payne, JR.**

WITNESSED **M.H. Kerby**

COMPANY **EPNG**

REMARKS

*** The subject well is produced with a plunger lift and was impossible to secure a four point test with a good spread.**

ELVIS A. UTZ
GAS ENGINEER

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.

R. Olsen, (Personal)
Jenkins #1
Unit "M", Sec 29, T-2[illegible]-S, R-37-E
Lea Co., N.M.