DUPLICATE

OBF-4

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

RECEIVED
NOV 19 1953
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Olsen Blount Oil Company Lease Hamilton

Address Drawer 'Z' Jal, New Mexico (Local or Field Office) 2811 Liberty Bank Building, Oklahoma City, Okla. (Principal Place of Business)

Unit M, Well(s) No. 1, Sec. 29, T. 25S, R. 37E, Pool Jalco

County Lea Kind of Lease: Patented

If Oil well Location of Tanks C S/2 SW/4 Section 29

Authorized Transporter El Paso Natural Gas Co. Address of Transporter

Jal, New Mexico (Local or Field Office), El Paso, Texas (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are Texas-New Mexico Pipe Line Co. Eunice, New Mexico

Midland, Texas 100 %

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

To comply with Oil Conservation Commission rules

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of November 19 53

OLSEN BLOUNT OIL CO.

Approved DEC [illegible], 19

OIL CONSERVATION COMMISSION

By J. J. Stanley

Engineer District 1

Title

By Howard Olsen

Title Vice-President

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

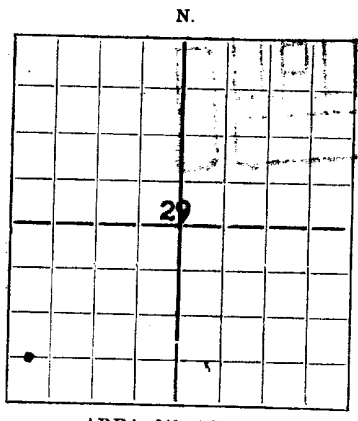
This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



AREA 640 ACRES
LOCATE WELL CORRECTLY

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Olsen Blount Oil Co. (Company or Operator) Jenkins (Lease)

Well No. 1 in W/2 SW SW of Sec. 29, T. 25S

R. 37E, N. M. P. M., Langlie-Mattix Field, Lea County.

Well is 660 feet North of the South line and 330 feet East of the West line of Sec. 29

If State land the oil and gas lease is No. _____ Assignement No. _____

If patented land the owner is Carrie L. Jenkins, Address Amarillo, Texas

If Government land the permittee is _____, Address _____

The Lessee is Olsen Blount Oil Co., Address Drawer 'Z' Jal, New Mexico

Drilling commenced 12-4-51 19__. Drilling was completed 9-29-51 19__

Name of drilling contractor Olsen Blount Drilling Co., Address Drawer 'Z' Jal, New Mexico

Elevation above sea level at top of casing 3012 feet.

The information given is to be kept confidential until _____ 19__.

OIL SANDS OR ZONES

No. 1, from 2715 to 2840 No. 4, from _____ to _____

No. 2, from 2850 to 3052 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4. from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
8-5/8	32#	8rd	Natl	295	HOWCO				Surface
5-1/2	15.5#	8rd	Natl	2686	HOWCO				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	304	100	HOWCO		
7-5/8"	5-1/2	2693	400	2-Staged - 200 at shoe - 200		thru 2 stage tool set at 1158'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4-3/4	3"	Nitro	220 qts.	8-23-51	2715-2820	2824'
		15% RLT Acid	1000	9-14-51	3121-3172	
		15% RLT Acid	500	9-18-51	3072-3082	
		15% RLT Acid	1000	9-26-51	3028-3053	
		15% RLT Acid	3000	10-4-51	2686-3053	

Results of shooting or chemical treatment 5 BOPD 1,171 MCF Gas

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 304 feet to 3173 feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 304 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing June 10, 19 52

The production of the first 24 hours was 5 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be 28½

If gas well, cu. ft. per 24 hours 1,171 Gallons gasoline per 1,000 cu. ft. of gas 0.138

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ellis, Driller Gordon, Driller

Marshall, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Jal, New Mexico (Place) June 23, 1952 (Date)

Name Dewey Watson

Position Geological Engineer

Representing Olsen Blount Oil Co. (Company or Operator.)

Address Drawer 'Z' Jal, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
2500	2600	100	Anhydrite, sand, shale
2600	2610	10	Brown lime, anhydrite, sand, shale
2610	2650	40	Brown lime, anhydrite, sand,
2650	2680	30	Brown lime, anhydrite, shale, sand
2680	2690	10	Brown limestone, anhydrite, sahel
2695	2700	5	Brown limestone, anhydrite Shale
2700	2720	20	Sand, lime, anhydrite
2720	2730	10	Sand, dolomite
2730	2745	15	Sand, dolomite, anhydrite
2745	2900	155	Sand, dolomite
2900	2940	40	Dolomite
29400	2960	20	Dolomite, sand
2960	2995	35	Dolomite
2995	3025	30	Sand, dolomite
3025	3055	30	Dolomite
3055	3065	10	Dolomite, Sand
3065	3075	10	Sand Dolomite
3075	3085	10	Lime, sand
3085	3125	40	Dolomitic limestone
3125	3173	48	Dolomitic limestone and limey sand TD.

Geological Tops

Top Anhydrite 965'
Top Yates 2702'

8-2-51
DST 2740'-2780'
Tool open 2½ hours, gas in 9 minutes
Oil in 27 minutes (Hole loaded with oil
and drilled in with oil). Est. 1 1/4 MCFPD
gas. No build up pressure, flow pressure 550#