NO. OF COPIES RECEIVED		
		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	THE MEXICO OF CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR	+	
GFERATOR		5. State Oil & Gas Lease No.
		NY 584
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1.		7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
TEXAS PACIFIC OIL COMPANY		Indiana.
3. Address of Operator		Jenkins 9. Well No.
Post Office Box 1069 - Hobbs, New Mexico 88240		
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	. 1980 FEET FROM THE South LINE AND 1980 FEET FRO	Jalmat Yates Gas
•-		MILLININI
THE West LINE,	SECTION 29 TOWNSHIP 25-S RANGE 37-E NMPN	
		IIIIIIIIIIIIIII
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
16.	eck Appropriate Box To Indicate Nature of Notice, Report or O	
NOTICE		
NOTICE	SUBSEQUEN	T REPORT OF:
[]		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
17. Describe Proposed or Comple work) SEE RULE 1103.	ted Operations (Clearly state all pertinent details, and give pertinent dates, including	s estimated date of starting any proposed
,		
l. Rigged up. K	Willad wall Pulled wads some and bill	
2. Ran bridge pl	dilled well. Pulled rods, pump and tubing.	
2. Kan bridge pi	ug at 2865' and capped with 3 sks. cement on top.	PBTD 2855'.
J. Periorated Ya	ites interval with 3/8" shot at 2642, 61, 80, 2706.	
4. Ran tubing an		27, 66, 95, 2818 & 45'.
	d packer at apprx. 2497'. Spotted 400 gal. 15% ac-	27, 66, 95, 2818 & 45'.
5. Acidized w/11	d packer at apprx. 2497'. Spotted 400 gal. 15% ac-	27, 66, 95, 2818 & 45'. ld over perfs.
Acidized W/II	o packer at apprx. 2497'. Spotted 400 gal. 15% ac: 00 gal. 15% NE acid.	27, 66, 95, 2818 & 45'. ld over perfs.
6. Fracced w/10,	of packer at apprx. 2497'. Spotted 400 gal. 15% ac: 00 gal. 15% NE acid. 000 gal. prepared brine / 10.000# 20/40 sand.	ld over perfs.
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5. Acidized w/11 6. Pracced w/10, 7. Pulled tubing	of packer at apprx. 2497'. Spotted 400 gal. 15% ac: 00 gal. 15% NE acid. 000 gal. prepared brine / 10,000# 20/40 sand. \$\frac{4}{5}\$ packer. Ran 92 jts. 2-3/8" tbg. to 2834' and fi	ld over perfs.
5. Acidized w/11 6. Pracced w/10, 7. Pulled tubing	on gal. 15% NE acid. Ou gal. 15% NE acid. Ou gal. prepared brine / 10,000# 20/40 sand. See packer. Ran 92 jts. 2-3/8" tbg. to 2834' and fine fine fine fine fine fine fine fine	ld over perfs.
6. Fracced w/10, 7. Pulled tubing 8. I hereby certify that the inform Origin	on gal. 15% NE acid. Oughle prepared brine / 10,000# 20/40 sand. See packer. Ran 92 jts. 2-3/8" tbg. to 2834' and fination above is true and complete to the best of my knowledge and belief. The packer is true and complete to the best of my knowledge and belief. The packer is true and complete to the best of my knowledge and belief. The packer is true and complete to the best of my knowledge and belief. The packer is true and complete to the best of my knowledge and belief.	ld over perfs.
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8. I hereby certify that the inform Origin	oo gal. 15% NE acid. oo gal. 15% NE acid. ooo gal. prepared brine / 10,000# 20/40 sand. see packer. Ran 92 jts. 2-3/8" tbg. to 2834 and fination above is true and complete to the best of my knowledge and belief. hal Signed by ldon Ward TITLE Area Superintendent	lowed back load.
8. I hereby certify that the inform Origin She	nation above is true and complete to the best of my knowledge and belief. all Signed by lidon Ward TITLE Area Superintendent	ld over perfs.
6. Practed w/10, 7. Pulled tubing 18. I hereby certify that the inform Origin	nation above is true and complete to the best of my knowledge and belief. all Signed by lidon Ward TITLE Area Superintendent	lowed back load.