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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NMI-584	
7. Unit Agreement Name	
8. Farm or Lease Name	
Jenkins	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Jalmat Yates Gas	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator TEXAS PACIFIC OIL COMPANY	
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 25-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Killed well. Pulled rods, pump and tubing.
2. Ran bridge plug at 2865' and capped with 3 sks. cement on top. PBTB 2855'.
3. Perforated Yates interval with 3/8" shot at 2642, 61, 80, 2706, 27, 66, 95, 2818 & 45'.
4. Ran tubing and packer at apprx. 2497'. Spotted 400 gal. 15% acid over perfs.
5. Acidized w/1100 gal. 15% NE acid.
6. Fraced w/10,000 gal. prepared brine / 10,000# 20/40 sand.
7. Pulled tubing & packer. Ran 92 jts. 2-3/8" tbg. to 2834' and flowed back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

SIGNED _____

TITLE **Area Superintendent**

DATE **2-5-69**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: