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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>NMJ-584</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>Jenkins</b>	
9. Well No.	
<b>2</b>	
10. Field and Pool, or Wildcat	
<b>Jalnet Yates Gas</b>	
12. County	
<b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator
	<b>TEXAS PACIFIC OIL COMPANY</b>
3. Address of Operator	
	<b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>
4. Location of Well	
UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM	
THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

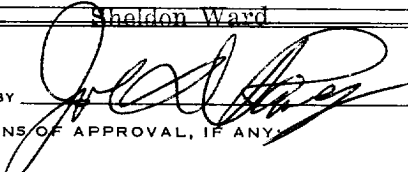
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Rig up. Kill well, Pull rods, pump and tubing.
2. Run bridge plug at 2865' and cap with 3 sks. cement on top.
3. Perforate Yates interval with 3/8" shot at 2642, 61, 80, 2706, 27, 66, 95, 2818 & 45'.
4. Run tubing and packer at apprx. 2500'. Spot 500 gal. 15% NE acid over perfs.
5. Acidize w/1000 gal. 15% NE acid.
6. Frac w/10,000 gal. prepared brine / 10,000# 20/40 sand.
7. Pull tubing & packer. Run tubing, swab back load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by	TITLE	DATE
SIGNED <b>Sheldon Ward</b>	<b>Area Superintendent</b>	<b>1-15-69</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		