

CONSERVATION COMMISSION  
Santa Fe, New Mexico

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DEC 13 1951

OIL CONSERVATION COMMISSION  
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office where Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Jal, New Mexico  
Place

December 10, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Blount Oil Co. Jenkins Well No. 2 in NE 1/4 SW 1/4  
Company or Operator Lease

section 29, T. 25S, R. 37E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3021 Spudded 10-3-51 Completed 12-10-51

	29		

Total Depth 3403 P.B. 3250

Top ~~Oil~~/Gas Pay 3112 Top Water Pay

Initial Production Test: Pump Flow 2M (BOB OR CU. FT. GAS PER DAY)

Based on Bbls. Oil in Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Pitot

Size of choke in inches 3/4

Tubing (Size) 2" @ 3130 feet

Pressures: Tubing 120# Casing 450#

Gas/Oil Ratio Gravity

Casing Perforations:

(3112-3132) (3382-89) (3357-72) (3345-51) (3373-79) (3296-3300) (3325-30)

Unit letter: K

Casing & Cementing Record

Size	Feet	Sax
10 3/4	304'	200
7	3994'	400 - 200
	at shoe 200 thru	
	2 stage tool set	
	at 1210'	

Acid Record: 3357	3372	Show of Oil, Gas and water
1500 Gals 3382	to 3389	S/
500 Gals 3345	to 3351	S/
1000 Gals 3273	to 3287	S/
	to 3300	S/
	3325	S/
Shooting Record:		S/
	Qts to	S/
	Qts to	S/
	Qts to	S/

Natural Production Test: Pumping Flowing  
Test after acid or shot: Pumping X Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 970'  
T. Salt  
B. Salt 2610'  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: \_\_\_\_\_

Pipe line taking oil or gas: \_\_\_\_\_

Remarks: Hydrofracted with 1500 gals. 3112-32. Waiting on gas  
Connection.

Olsen Blount Oil Co.  
Company or Operator

By: Dewey Watson  
Signature

Position: Geological Engineer.

Send communications regarding well to:

Name: Olsen Blount Oil Co.

Address: Drawer '2' Jal. New Mexico

APPROVED 12 - 13, 1951

OIL CONSERVATION COMMISSION

By: Neely Yackrough  
Title: \_\_\_\_\_