DISTRIBUTION		1	l
SINTAFE			
[ LE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			
Operator			•

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1.

I LE		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS		
LAND OFFICE					
TRANSPORTER OIL					
OPERATOR GAS					
PRORATION OFFICE					
Operator			·		
Lewis B. Burleson,	Inc.		·		
Box 2479, Midland,	Texas 79702				
Reason(s) for filing (Check proper b	ox)	Other (Please explain)			
New Well Recompletion	Change in Transporter of:				
Change in Ownership X	Oil Dry  Casinghead Gas Cond	77			
The Control of the Co	Configuration Co	densate			
If change of ownership give name and address of previous owner	Burleson & Huff, Box	2479, Midland, Texas 79	702		
. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including	Table 11 E.	Lease No.		
Jenkins	3   Langlie-Mat	State, Fede	eral or Fee fee		
	60 Feet From The South	ine andFeet From	n TheWest		
Line of Section 29 T	ownship 25S Range	37E , <sub>NMPM</sub> , Lea	County		
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G				
Name of Authorized Transporter of O	11 X or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)		
The Permian Corporat	1011	Box 1183, Houston, Te			
El Paso Natural Gas		Box 1492, El Paso, Te	oved copy of this form is to be sent)		
If well produces oil or liquids,	Unit   Sec.   Twp.   Ege.		Then		
give location of tanks.	N 29 25 37	, I			
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:			
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TURING CASING AN	D CENEVALVE DECORD			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
			SACKS CEMENT		
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
			İ		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
-			oda Wol		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED APR 2 1979 19			
		11	* ** ** ** * * * * * * * * * * * * * * *		
		BY Orig. Signed by John Runyan			
		TITLE Geologist			
AB Bul-					
My all		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
(Signa	we)		sied by a tabulation of the deviation		
President		All sections of this form mui	if be filled out completely for allow-		
January January	1979	able on new and recompleted we	110.		
			III, and VI for changes of owner,		