

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>OWWO</u> NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						8. Farm or Lease Name Jenkins									
2. Name of Operator BURLESON and HUFF						9. Well No. 3									
3. Address of Operator P.O.Box 935 - Midland, Texas 79701						10. Field and Pool, or Wildcat Langlie-Mattix									
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>25</u> RGE. <u>37</u> N1/4PM						12. County Lea									
15. Date Spudded May 3, 1974		16. Date T.D. Reached Jan. 3, 1975		17. Date Compl. (Ready to Prod.) Jan. 20, 1975		18. Elevations (DF, RKB, RT, GR, etc.) 3002 GR		19. Elev. Casinghead 3007							
20. Total Depth 3417		21. Plug Back T.D. 3120		22. If Multiple Compl., How Many 1		23. Intervals Drilled By Rotary Tools 1		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name Perfs: 3070-3086 and 3092-3102 - 4 per foot								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run <u>OWWO</u> No new log runs - See R. Olsen logs								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10-3/4		32#		298		13-3/8		200 sc circulated		----					
7		23#		3417		8-5/8		400 sc D.V. tool @ 1200'							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2"		3045		3045 - R-4	
31. Perforation Record (Interval, size and number) All perfs:- 3070-3086 and 3092-3102 4 per foot										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										None					
33. PRODUCTION															
Date First Production Jan. 17, 1975		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.							
Date of Test Jan. 20, 1975		Hours Tested 24		Choke Size 18/64		Prod'n. For Test Period 21		Oil - Bbl. 25.2		Gas - MCF 44		Water - Bbl. 1200:1		Gas - Oil Ratio	
Flow Tubing Press. 0-75#		Casing Pressure 10#		Calculated 24-Hour Rate 21		Oil - Bbl. 25.2		Gas - MCF 44		Water - Bbl. 37°		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company										Test Witnessed By Lewis B. Burleson					
35. List of Attachments C-102															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED L. B. Burleson		TITLE Partner				DATE 20 Jan 1975									