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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Jenkins
9. Well No.
3
10. Field and Pool, or Wildcat
Jalmat
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Burleson & Huff
3. Address of Operator
P. O. Box 935, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>11</u> , <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3002 GR
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>	Progress Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered old Texas Pacific Jenkins No. 3 and cleaned out to a depth of 3015'. Set CIBP with 2 sx of cement @ 3015'. Perforated lower Yates sand, 1 shot per foot @ 2872, 2875, 2877, 2880, 2884, 2888, 2893, 2898, 2904 and 2907. Set packer @ 2960', acidized 500 gals regular and 1000 gals mud acid. Minimum pressure 850, maximum pressure 2000. Injection rate 2.4 to 4.2 BPM. Swabbed approximately 15 barrels of 55 barrel load with good show of gas. Shut in tubing pressure, 18 hours, 190#, shut in tubing pressure, 72 hours, 360#. Prep to frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Joe D. Ramey</u>	TITLE <u>Partner</u>	DATE <u>6-28-74</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	
CONDITIONS OF APPROVAL, IF ANY:		
JUL 1 - 1974		