TUPLICATE

L CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

The state of the s	翻り (Property Service Service Program)
It is necessary that this form be submitted by the operator before an i	nitial allowable
will be assigned to any completed oil or gas well. Form C-110 (Certif	icate of Compla-
ance and Authorization to Transport Oil) will not be approved until For	m C-104 is filed
with the Commission. Form C-104 is to be submitted in triplicate to the	ello carca to which uses on
Form C-101 was sent. Two copies will be retained there and the other s	ubmitted puto the
Form C-101 was sent. Two copies will be retained there and the other s Proration Office, Hobbs, New Mexico. The allowable will be assigned ef	fective 7:00 arms
on date of completion, provided completion report is filed during month	h of completion.
The completion date shall be that date in the case of an oil well when	oil is delivered
into the stock tanks. Gas must be reported on $15.025~\mathrm{P.B.}$ at 60^{O} Fahre	enheit.

Jal, New M			Mexico Jan ce			January 16	, 1952	
		P18	ice			Date		
WE ARE HI	EREBY REC	QUESTING	AN ALLOWABLE FOR	A WELL KNO	OWN AS:			
Olsen B	lount Oi	Co	Janie	ina				
OISER D.	Company of	r Operat	Jenk or Leas	uis Wel	11 No	4 in NW	1/4	SW 1/4
section_		T. 25S,	R. 37E , N. M	.P.M. Lang	lie-Matt	imPool	Lea	County
Please ir	odianto 1	aantiani	**					
riease n	idicate i	ocation:	Elevation 30	£1Spuc	dded <u>12</u> -	29 <u>-51</u> Comp	leted <u> </u>	14-52
		-1	Total Depth 3	430	р. в.	None		
		.]	Top Oil/Gas Pa	v <u> </u>	Top	water Pay		Loops
			Initial Produc	tion Test:	idump	Flow	47	- (BOPD ARCHEL
			Based on 450	Bbls. Okk	in2	Hrs		Mins.
			Method of Test	(Pitot, ga	auge, pr	over, mete	r rum):	Gauge
			Size of choke					
			Tubing (Size)					
			Pressures: Tul	ing	·	_ Casing _	600	
			Gas/Oil Ratio_				29"	
			2 222 24			rations:		
Unit let	ter:	L	3000-28	2905-2938				
			Acid Record:			Show of 0	il.Gas a	md water
Casing &	Cementin	g Record	2500 Gals 300	00 to 30)2 8	S/ Water	& Oil	
S1ze	Feet	Sax	1500 Gals 290	5 to 29)3 8	s/ Water	& Oil	
1			Gals					
10-3/4	286	200	Shooting Record	1.		S/		
	200		Qts	to .		s/		
7	3411	400	Qts	to _		S/		
200	at shoe	-200 thr	u 2 Qts	to		S/		
sta	ge tool	set at 1	283			S/		
			Natural Product					
			Test after acid	or shot:_		Pumping	47 BO	PD Flowing
Dlanca in	disanta L	. 1 Ti	and the company of the					
riease in	arcare p	erow For	mation Tops (in co	nformance	with geo	ographical	section	of state):
	S	outheast	ern New Mexico		•	Northwester	n New M	exico
T. Anhy	978		m Donesta			o		
T. Salt_						Ojo Alamo		
						Kirtland-l		
B. Salt _ T. Yates _	265 8		T. Simpson			Farmington Pictured (1 :1.1.f.fs	
r. 7 Rive	rs		T. McKee			Cliff Hous		
T. Queen_	•	•	T. Ellenburger			Menefee		
r. Graybu						Point Look		
r. San An					т.	Mancos		
T. Glorie						Dako ta		
T. Drinka					T•	Morrison _		
T. Tubbs_ T. Abo						Penn		
T. Penn _								
T. Miss					1.			·

Date first oil run to tanks or gas to pipe line: 1-15-52
Pipe line taking oil or gas: Texas-New Mexico Pipeline Co.
Remarks:
OLIAN GLOUNT GL CO.
Company or Operator
By: Signature
Position: Geological Engineer
Send communications regarding well to:
Name: Olsen Blount Oil Co.
Address: Orawer 121 Jal, New Ecolo
APPROVED JUN - 19,1952
OIL CONSERVATION COMMISSION
By: Not yarhraugh Title: Sas inspector
APPROVED JUN - 19, 1957 OIL CONSERVATION COMMISSION By: Manhally A Title: Gas inspector