

Dec. 1973

N. M. OIL CONS. COMMISSION

Form Approved
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL (Unit "0")
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☒
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 3/13/85, inst 6' x 8' tinhorn in cellar. Killed well & inst BOP. POH w/compl assy. Set RBP @ 2580'. Set pkr @ 2561'. Press up to 700#, bled off, re-set pkr @ 2530'. Press up to 700#, leaked to 250# in 5 mins. On 3/15/85 reset BP @ 2456' & pkr @ 2431'. Press csg to 1000#, no leak. No leak on 13-3/8" csg or 10-3/4" csg. Spotted 3 sx sd on BP. Tagged sd @ 2436'. Perf'd 7" x 8-5/8" OD csg @ 1320' = 2 holes. Set pkr @ 1187' & estab circ out 10-3/4" & 13-3/8". Pmpd 660 sx C1 H Neat cmt, got good cmt circ out of 13-3/8" & 10-3/4" csg. Shut in w/450# on tbg. SI csg valves. WOC. POH w/pkr. RIH w/bit & DO cmt to 2520'. Test csg to 900#, lost 100#. POH w/bit. RIH w/tbg, rec BP. Remove WH, cut off 7". Repair 7" csg w/10 VX 8rd 7" csg cplg, 1 - 7" 23# x 8' riser w/2 bell nipples & 1 Larkin 2000# tbg hd w/2 - 2" outlets 2' above GL. State & BLM were notified 3/22/85 of new WH. Test csg 60-2543, no test. Set pkr @ 1495' & press tested 7" csg to 1000# for 30 mins, OK. POH w/pkr. Set pkr @ 1120'. (cont'd on back of page)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth L. Bush

TITLE Drlg. Engr.

DATE 5/7/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 13 1985

*See Instructions on Reverse Side

CARLSBAD, N.E.V. MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well si conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-143

Pmpd into squeeze holes @ 1320' w/1/2 BPM. RIH w/2-7/8" tbg OE to 1330'. Spotted 35 sx C1 H Neat @ 1330'. Displ 15 sx cmt into fm. Left 20 sx in csg. Pmpd 165 sx C1 H Neat down 13-3/8" x open hole annulus & loaded open hole & base of cellar w/cmt. RIH to 2540'. Press csg to 1000# for 1 hr, no leak. CO hole to 2696'. Perf'd Yates w/2 JSPF @ 2595-2612, 2637-62', 2675-85' = 104 - .50" holes. Set pkr @ 2499' & acidized perfs 2595-2685' w/2000 gals 15% NEFE. POH w/pkr. RIH w/2-3/8" tbg w/SN set @ 2676'. Opened to sales line 4/14/85, in 24 hrs flwd 21 MCFG, TP 45#, CP 45#. On 5/3/85 ran plunger, rec 1 BW. On 5/3/85 23 hr potential test flwd 42 MCFG, TP 35#, CP 100#. Prod prior: 175 MCFG. Final Report.

WPA 11385
O.C.O.
HOBBS OFFICE