Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Ainerals and Natural Resources Departme-

## OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III		la re, new M	iexico 8/50	J4-2088	•	0 - 1		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO							
I.	TOTRAN	VSPORT OI	L AND NA	TURAL GA			· <del></del>	
Operator						ell API No.		
Lanexco, Inc. Address						30-025-11836		
KXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	P. O. Box	1206. Ja	1. NM 8	8252			
Reason(s) for Filing (Check proper box)				es (Please expla				
New Well	· ()	nansporter of:						
Recompletion		Ory Gas U	E	EFFCTIVE.	MARC	H 1,199,	2	
Cohanne of annual miss name								
	RCO Oil and Gas	company,	P.U. Box	( 1610, M	lidland.	TX 79702	2	<del></del>
L DESCRIPTION OF WELL								
Lease Name	Well No. Pool Name, Including Formation				Kind of Lease State, Federal or Fee LC-034117-A			
Crosby "A" Location		Jalmat/Que	een-Yates	; <u> </u>	Jac., 1		10-034	117-A
Unit Letter0	. 660 F	Feet From The SC	outh Line	and 1980	Fee	t From The	East	Line
Section 29 Townsh		Range 37 Eas		ирм,				
Oction 20 Towns	ip 23 South R	ange 37 Las	5 t 14h	arm,	Lea		(	County
II. DESIGNATION OF TRAI	NSPORTER OF OIL	AND NATU						
Name of Authorized Transporter of Oil N/A	or Condensat	te	Address (Giw	address to wh	ich approved o	copy of this form	is to be seru)	
·	1	5 G [T]						
Sid Richardson Garber	uthorized Transporter of Casinghead Gas or Dry Gas X Richardson Garbon & Gasoline Co.			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226, Jal, NM 88252				
f well produces oil or liquids,			Is gas actually		When ?		······································	
ve location of tanks.	<u>_ill_</u>	Yes <b>j Un</b> kı			nown			
this production is commingled with that		ol, give comming!	ling order numb		g			
V. COMPLETION DATA S	Oil Well	Gas Well	l N W. 11	E: 79				
Designate Type of Completion		Gas well	New Well	Workover	Deepen	Plug Back   Sar	ne Res'v  Dil I	T Res'v
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth		<del></del> -	P.B.T.D.		
the death of the property			To Cline					
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations	<u></u>		l			Depth Casing St	106	
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1								
		ASING AND			)			
HOLE SIZE	CASING & TUBI	DEPTH SET			SACKS CEMENT			
		<del></del>						
					·			<del></del>
MICOT DAME								
. TEST DATA AND REQUES  IL WELL (Test must be after t			1					
LL TY ELL (lest must be after the late First New Oil Run To Tank	recovery of total volume of t	ioda ou and musi	·	nod (Flow, pur			uli 24 hours.)	
The second second	2 may 01 10m				1 . 4 À : 1 +1 F	•		
ength of Test	Tubing Pressure		Casing Pressur	E	19	Choke Size		
	Oil - Bbls.					C. VCF		
ctual Prod. During Test			Water - Bbla.			Gas- MCF		
GAS WELL	ــــــــــــــــــــــــــــــــــــــ		<u> </u>				· · · · · · · · · · · · · · · · · · ·	
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pirot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	ATE OF COMPLI	IANCE	<u> </u>				<del></del>	
I hereby certify that the rules and regula	ations of the Oil Conservati	ion	0	IL CONS	SERVA	TION DIV	VISION	
Division have been complied with and								
is true and complete to the best of my i	Date Approved			MAR 0 3'92  GAS OPERATIONS				
Ch //hom						JERRECEL)		
#////	<del></del>		Rv	ORIGINAL	SIGNED BY	JERRY SEX	1014	ł

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRICT

RM DCT SJG

Leviation tests taken in accordance

4) Separate Form C-104 must be filed for each pool in multiply completed wells.