

Form 9-331
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SEP -3 1985

O. C. D.

ARTESIAN

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW OIL & GAS COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR ARCO Oil and Gas Company
Div of Atlantic Richfield Company3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FEL (Unit "O")

AT TOP PROD. INTERVAL: as above

AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

1G-034117 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. S. Crosby "A"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Jalmat Yates Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29-25S-37E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3003' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 7/23/85. NU BOP, POH w/prod assy. RIH to CIBP @ 2690', knocked out plug & pushed to 2873'. POH w/CIBP. Ran GR-CCL. RIH w/CIBP, set @ 2870' new PBD. Perf'd Yates w/2 SPF 2707-14, 20-30, 34-42, 66-70, 2826-35' (81.43" holes). RIH, set pkr @ 2695'. Acidized Yates 2707-2835' w/3000 gals 15% HCL NEFF acid. In 4 hrs swbd 0 BQ & 23 BLW. Frac'd Yates 2595-2835' w/20,500 gal 30# x-linked 2% KCL & FW gel w/28,250# sd. In 10 hrs swbd 0 BNO & 77 BLW. RIH, tag fill @ 2832'. POH w/pkr, CO to 2870' PBD. RIH w/CA, SN set @ 2778'. ND BOP, NU WH. In 4 hrs swbd Yates 2595-2835', rec 0 BNO & 40 BLW. In 24 hrs 8/12/85 flwd 0 BO, 0 BW & 21 MCFG, FTP 20#, CP 275#. On 24 hr potenti test 8/26/85 flwd 17 MCFG, FTP 37#. Prior prod: 51 MCFGPD. FINAL REPORT.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engrg Tech Spec.

DATE

8/28/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

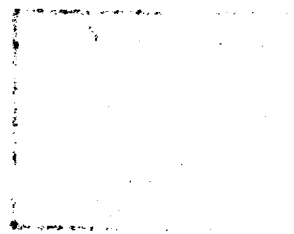
TITLE

DATE

AUG 30 1985

CARPENTERS

*See Instructions on Reverse Side



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HOMES OFFICE