## UN TED STATES DEPARTME... OF THE INTERIOR (Other instruction verse side)

SUBMIT IN TRIP TE\*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

LC 034117-A

	GEOL	OGICAL	SURVEY			
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	_

İF	INDIAN,	ALLOTTEE	OR	NAME
	vi.			

(Do not use this form for pro Use "APPL"	posais to drill or to deepen or plug back to a different reservoir. ICATION FOR PERMIT—" for such proposals.)	
OIL GAS X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Atlantic Richfield (	Ruby S. Crosby "A"	
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 1710, Hobb	os, New Mexico 88240	A - 【5円30g - 月1 × 100 - 100
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT  Jalmat-Yates	
660' FSL & 1980' FEI	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 29-T25S-R37E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3003' GR	Lea N.M.
16. Check A	Appropriate Box To Indicate Nature of Notice, Report,	or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	_	ABANDON*		SHOOTING OR ACIDIZING X ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)
(Other)		D ODDRATIONS (Clienters		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/26/74 - Pulled out of hole w/2-3/8" tbg. Made trip w/bit & scraper on 2-3/8" tbg to 2690'. OK. Went in hole w/7" 24# CIBP & trtg pkr on 2-3/8" tbg. 2690' & pkr @ 2475'. Blanked off perfs 2810-20' & 2970-3016'. Trtd perfs 2595-2610' w/1000 gals 15% HCl-LSTNE acid. Pulled out of hole w/pkr & tbg. Ran 84 jts 2-3/8" 8rd tbg & SN = 2586.82'. Set @ 2585.82' GL. Swabbed back load water & swabbed dry. On 3/25/74 flowed well to sales w/gas @ rate of 200 MCFPD. Production prior to workover 160 MCFGPD. Returned well to production.

18. I hereby certify that the foregoing is true and correct TITLE DATE (This/space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: