

41516 - W. T. Lanehart No.

Rhodes District, L. County, N. M.

FORM C-106

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

WINK, TEXAS, DRAWER K,

Company or Operator

W. T. Lanehart

Well No. 1

in S-NE 1/4

of Sec. 29

T. 25-S

Lease

37-E

Jal

Field,

Lea

R. 37-E, N. M. P. M.,

Field,

Lea

County.

Well is 1320 feet south of the North line and 1320 feet west of the East line of Sec. 29

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is W. T. Lanehart & Wife, Address Lake Arthur, N. M.

If Government land the permittee is, Address

The Lessee is THE TEXAS COMPANY, Address

Box 2332 Houston, Tex.

Drilling commenced March 15th, 1936 Drilling was completed June 5th, 1936

Name of drilling contractor Mandeville & Thompson, Address Chickasha, Oklahoma

Elevation above sea level at top of casing 3031 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3165' to 3308' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15 1/2" OD	70	8	Lapweld	230'	Texas Pattern			
9-5/8" OD	40	8	API	1029'	Baker			
7" OD	24	10	API	2444'	Baker			
5" OD	18	10	API	3145'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"		249'	240	Halliburton		
9-5/8"		1045'	575	"		
7" OD		2460'	125	"		
5" OD		3156'	55	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Zero feet to 3308 feet, and from feet to feet
Cable tools were used from Zero feet to 3308 feet, and from feet to feet

PRODUCTION

Put to producing June 9th, 1936
The production of the first 24 hrs was 275 bbls with gas oil ratio of 550 %
emulsion; 45 % water; and % sediment. Gravity, Be 55
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Buck Mackey

Driller

Driller

A. A. Furgeson

Driller

Carl Robinette

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

day of June, 1936

Notary Public.

My Commission expires 5-31-37

Wink, Texas - June 15th, 1936

Name

Position

Representing District Supt.

THE TEXAS COMPANY

Box K, Wink, Texas

DUPLICATE

264

FROM	TO	THICKNESS IN FEET	FORMATION
0'	35'	35'	Caliche and sand
35	965	930	Red Bed
965	2545	1580	Anhydrite and salt
2545	3308	763	Lime
			TOTAL DEPTH: 3308'